

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

COPY *And*

Operator: License # 6039
 Name: L.D. Drilling, Inc.
 Address: RR 1 Box 183 B
 City/State/Zip: Great Bend, Kansas 67530
 Purchaser: _____
 Operator Contact Person: L.D. Davis
 Phone: (620) 793-3051
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Jerry Smith

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API No. 15 - 151-22189-00-00
 County: Pratt County, Kansas
SW NE SW Sec. 22 Twp. 27 S. R. 11 East West
1650 feet from (S) N (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Preisser Well #: 1

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1754' Kelly Bushing: 1765'
 Total Depth: 4455' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 689 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm

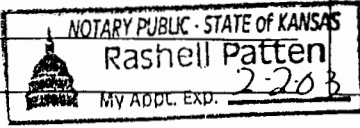
If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05-18-02 05-28-02 5-28-02
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan All 1 B-T-O-02
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbl
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Supervisor Date: 7-31-02
 Subscribed and sworn to before me this 31st day of July, 2002
 Notary Public: Rashell Patten
 Notary Commission Expires: 2-20-03



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

Operator Name: L.D. Drilling, Inc. Lease Name: Preisser Well #: _____
 : 22 Twp. 27 S. R. 11 East West County: Pratt County Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

I Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) All E. Logs Run: <p style="text-align: center;">Radiation Guard Log</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment RECEIVED <p style="text-align: center;">AUG 02 2002</p> <p style="text-align: center;">KCC WICHITA</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	689'	65/35 Class A	225 100	3%cc 3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

Casing Record Size Set At Packer At Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	Date of First, Resumed Production, SWD or Enhr. Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	

Position of Gas **METHOD OF COMPLETION** Production Interval

Ventured Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If ventured, Sumit ACO-18.) Other (Specify) _____

OPERATOR: L. D. DRILLING, INC.

LEASE: PREISSER #1
 SW NE SW Sec: 22-27-11W
 Pratt County, KS

COPY

WELLSITE GEOLOGIST: JERRY SMITH

CONTRACTOR: DUKE DRILLING, INC.

ELEVATION: 1754' Gr 1759' KB

SPUD: 5-18-02 @ 3:30 P.M.

PTD: 4550'

SURFACE: Set 16 jts (700'), 8 5/8" x 24# @689' w/225 sx 65/35 Poz
 3% CC, 1/4# Flow seal per sx, and 100 sx Class A, 2-3, PLUG DOWN 7:30 A.M.
 Did not Circ, 1" w/100 sx, Job Complete 11:00 A.M. 3/4 deg @ 700'

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5-17-02 Start Move in
 5-18-02 Finish Move, Rig up
 5-19-02 700' Cementing Csg
 5-20-02 1277' Drilling
 5-21-02 2040' Drilling
 5-22-02 2670'
 5-23-02 3217' Drilling
 5-24-02 3788' CFS
 5-25-02 3823' T.O. for DST #1
 5-26-02 4100' On Bottom w/DST #2
 5-27-02 4340' On Bottom w/DST #3
 5-28-02 4455' R.U. Loggers
 Plug Down 5:45 pm, 50 sx @720', 40 sx @ 250'
 10sx @ 40, 15 sx rathole, 10 sx water well
 60/40 Poz, 6% gel

DST #1 3868 - 3888'
 TIMES: 30-60-45-90
 BLOW: 1st Open: FP
 2nd Open: GTS 15"
 RECOVERY: 139'ogcwm, 124' sogcmw,
 434'SW/ total 697' TF
 IFP: 59-185 ISIP: 801-819
 FFP: 201-343 HP: 1805-1806
 TEMP: 128 degrees

DST #2 4056 - 4100'
 TIMES: 30-60-30-60
 BLOW: 1st Open: FP
 2nd Open: FP
 RECOVERY: 170' gip, 20'mud

IFP: 13-16 ISIP: 39-28
 FFP: 14-15 HP: 1900-1896
 TEMP: 121 degrees

DST #3 4298 - 4340'
 TIMES: 30-60-45-90
 BLOW: 1st Open: FP
 2nd Open: FP
 RECOVERY: 250' gip, 93' ogcwm,
 31' ogcmw / 124' TF
 IFP: 14-45 ISIP: 1068-1051
 FFP: 42-70 HP 2035-2032
 TEMP: 126 degrees

SAMPLE TOPS:

Krider	1765	0
Lansing	3605	-1840
Mississippian	4064	-2299
Viola	4298	-2533
Simpson SD.	4412	-2647

LOG TOPS

Krider	1765	0
Lansing	3603	-1838
Mississippian	4060	-2295
Viola	4294	-2529
Simpson SD.	4408	-2643