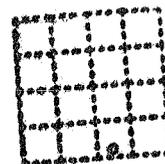


SKELLY OIL CO.
Krehbiel "A" No. 5.

SEC.24 T.27 R.11W
CSL SW SE
330' fr SL 660' fr WL SE $\frac{1}{4}$

County. Pratt

Total Depth. 3519'
Comm. 4-18-41 Comp. 5-9-41
Shot or Treated. 5-13-41 7000 Gals. 3456 $\frac{1}{2}$ -3519
Contractor. Bodine Drlg.Co.
Issued. 6-28-41 Rotary O-3458
Cable 3458-3519



CASING:
10 $\frac{3}{4}$ " 380' Cem.
5 $\frac{1}{2}$ " 3456 $\frac{1}{2}$ ' Cem.

Elevation.

Production. Pot. 337 $\frac{1}{2}$ B.
No wtr

Figures Indicate Bottom of Formations.

surface soil, sand, clay	150	Before acid 13 gals. oil &
red bed	550	3 gals. wtr/hr
shale & shells	910	After acid POB 8 hrs 112.50
shale	1050	bbls oil, no wtr to estab.
salt	1300	24-hr pot. of 337 $\frac{1}{2}$ bbls
shale	1400	
shale & lime	1505	smell of gas 3456-58
lime	1655	pay formation 3456-58
lime & shale	1780	pay formation 3509-18
lime	1820	
lime sdy	1855	
lime	1940	
lime & shale	2395	
lime brkn	2560	
shale & lime	2710	
lime	2825	
shale & lime	2905	
lime	2980	
shale	3000	
lime	3090	
shale	3130	
lime	3165	
shale	3185	
lime	3255	testing 1 qt of oil &
shale	3295	10 gals. of wtr per hr 3493
lime	3355	lime hd gy cryst, no
shale	3453	porosity or sat. 3504
lime gy dense	3454	lime hd gy w/little dk
lime sft gy foss., porous		shale 3509
& saturated 3456		lime gy w/little brown,
Correction 3456 SLM rotary		slight saturation &
table equals 3458 SLM DF		porosity 3514
toted 3 hrs, a scum of		lime gy & brown cryst,
oil w/1 $\frac{1}{2}$ BW		slight sat. & porosity -
continued testing 10 hrs,		last 1' hd 3519
5 gals. of oil & 10 gals.		Total Depth.
of wtr per hr with a		
smell of gas		
lime hd gy cryst, no		Top of Lansing lime 3455 SLM
porosity or sat. 3458-3488		
lime hd gy cryst, no		
porosity or sat.-		