

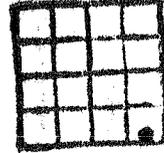
24-27-11W

SKELLY OIL CO.
Krehbiel "A" No. 6.

SEC. 24 T. 27 R. 11W
CS $\frac{1}{2}$ SE SE
669' f EL 330' f SL SE $\frac{1}{4}$

Total Depth. 3510'
Comm. 5-21-41 Comp. 6-10-41
Shot or Treated. 6-12-41 7000 Gals. 3463-3510
Contractor. Bodine Drlg. Co.
Issued. 8-9-41 Rotary O-3463
Cable 3463-3510

County. Pratt



CASING:
10 $\frac{5}{8}$ " 369' Cem.
5 $\frac{3}{8}$ " 3463' Cem.

Elevation.

Production. Pot. 444.66 B.

Figures Indicate Bottom of Formations.

surface clay & sand	145	good sh gas 2228-38
red bed	650	sli. sh oil & gas 2370-2384
shale & shells	1065	good sh gas 2570-88
salt	1225	sli. sh gas 2850-54
shale & shells	1375	sli. sh oil & gas 2959-74
shale & lime	1550	sh oil 3044-52
lime	1625	good sh oil & gas 3118-30
shale & lime	1730	sh oil & gas 3294-3300
lime sdy	1855	very good sh gas 3326-68
shale	1990	pay formation 3501-05
shale & lime	2760	
lime	2825	
lime & shale	2885	
shale	2950	
lime	3165	
shale	3190	
lime	3245	
lime & shale	3315	
lime	3370	
shale	3430	
shale dk gy	3440	
lime brown cryst	3444	
shale dk gy	3460	
lime gy cryst	3463	

cleaned out to btn
& tested 3 hrs, showed
scum of oil & 20 Gals. Wtr
lime hd gy, no porosity
or sat-tested 2 hrs.,
sm amt of oil & 1 $\frac{1}{2}$ BW 3469
lime hd gy, no porosity
or sat-tested 16 hrs,
little free oil &
1 BWPH 3474
lime dk gy cryst, no
porosity or sat. 3478
lime dk gy cryst 3492
lime dk gy cryst w/
little lgt lime 3497
lime gy cryst 3501
lime gy cryst w/
little brown lime,
little porosity & oil
stain 3505

lime gy, no porosity
or sat. 3510
Total Depth.

Top - Lansing line 3460

Before acid bailed & tested
6 hrs, 5 Gals. oil & 20
Gals. wtr per hr (wtr
apparently drlg. wtr)
After acid POB 8 hrs.,
148.22 BO, no wtr to
estb. 24-hr pot. 444.66 B.