

STATE OF KANSAS
STATE CORPORATION COMMISSION

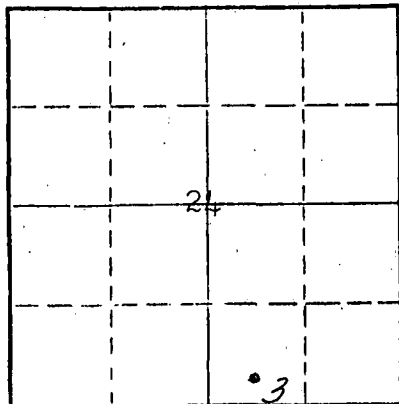
Formerly Krehbiel "A" No. 5

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

56,535-C (C-6106) WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Pratt

County. Sec. 24 Twp. 27S Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines G S/2 SW/L SE/L

Lease Owner Skelly Oil Company

Lease Name Cunningham "B" Unit

Well No. 3

Office Address P. O. Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil - SWRW

Date well completed May 14, 1941

Application for plugging filed April 10, 1967

Application for plugging approved April 13, 1967

Plugging commenced May 22, 1967

Plugging completed May 24, 1967

Reason for abandonment of well or producing formation Depleted and no longer needed for waterflood program

If a producing well is abandoned, date of last production Shut Down 10/14 1966

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving

Producing formation Lansing Lime Depth to top 3455' Bottom: Total Depth of Well 3519 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing Lime	Oil	3456'	3519'	10-3/4"	375' 6"	None
					3484' 6"	1382' 9"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand	3519' to 3425'
20 sacks of cement	3425' to 3285'
Mud	3285' to 300'
Rock bridge	300' to 290'
30 sacks of cement	290' to 230'
Mud	230' to 40'
Rock bridge	40' to 30'
15 sacks of cement	30' to Base cellar
Surface soil	Cellar to Surface

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company
Address P. O. Box 304, Chase, Kansas 67524

STATE OF Nebraska, COUNTY OF Red Willow, ss.

Charles R. Davis

(employee of owner) or (owner/operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P. O. Box 649, McCook, Nebr. 69001

(Address)

SUBSCRIBED AND SWORN to before me this 9th day of June 1967

My commission expires

June 13, 1969

Notary Public

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME Cunningham "B" Unit
 SEC. 26 T. 27S R. 11W
 BLOCK _____ SURVEY _____

WELL NO. 3 DISTRICT Platte
 COUNTY Pratt AFE NO. 22209
 STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced May 22, 1967 Date completed May 24, 1967
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 3519' to Surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before Shut Down bbls. oil _____ bbls. water _____ cu. ft. gas _____
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas _____
 Tools owned by Knight Casing Pulling Co. Kind used Pulling Unit No. days rig time Cont.
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bhd. Casing	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN						PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM			
						Feet	In.	Feet	In.		Feet	In.	Feet	In.		
5-1/2	17 1/2	8 1/2	140 R2 SS	0	68	2087	0	2101	9	44	1374	1	1382	9		

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

The well was Shut Down October 14, 1966. As there are no further zones considered worthy of testing and the well is no longer needed for the waterflood program, regular authority was granted to plug and abandon it.

On May 22, 1967, moved in and rigged up casing pulling unit of Knight Casing Pulling Company and plugged the well as follows:

Sand 3519' to 3425'
 20 sacks of cement 3425' to 3285'

Shot 5 1/2" casing at 1593' and 1382'. Pulled 44 joints (1382.75') of 5 1/2" casing.

Fluid 3285' to 300'
 Rock bridge 300' to 290'
 30 sacks of cement 290' to 230'
 Fluid 230' to 40'
 Rock bridge 40' to 30'
 15 sacks of cement 30' to Base of collar
 Surface soil Collar to Surface

Plugged and abandoned May 24, 1967.

M-11-42-42

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JUN 12 1967

CONSERVATION DIVISION
Wichita, Kansas

STANDARD FORM NO. 64
MAY 1962 EDITION
GSA GEN. REG. NO. 27

OFFICE OF THE SECRETARY OF THE STATE

TO: THE SECRETARY OF THE STATE
FROM: THE DIRECTOR OF THE CONSERVATION DIVISION
SUBJECT: [Illegible]

1. [Illegible]
2. [Illegible]
3. [Illegible]

4. [Illegible]
5. [Illegible]
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