

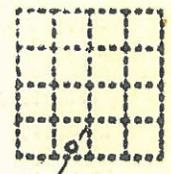
SKELLY OIL CO.
 North Maxedon No. 1.

SEC. 24 T. 27 R. 11 W
 CS $\frac{1}{2}$ SE SW
 660' f EL 330' f SL SW $\frac{1}{4}$

Total Depth. 3701' PB 3376'
 Comm. 8-30-41 Comp. 9-25-41
 Shot or Treated. None
 Contractor. Bodine Drlg. Co.
 Issued. 12-20-41

County. Pratt

Rotary O-3459
 Cable 3459-3701



CASING:

10 $\frac{3}{4}$ " 360' Cem.
 5 $\frac{3}{8}$ " 3460' Cem.
 4 $\frac{1}{2}$ " 3623' Cem.

Elevation.

Production. Dry

Figures Indicate Bottom of Formations,

sand	100
red bed	700
shale	955
salt	1065
shale	1380
lime	1855
lime & shale	1960
lime	2195
shale	2570
shale & lime	2650
shale	2685
lime	2710
shale & lime	2800
lime	3170
shale	3215
shale & lime	3315
lime	3370
shale	3437
lime brown, slightly oolitic	3442
shale dk	3457
lime dense gy cryst, no por. or saturation	3460
lime gy & brown foss., porous & light saturation	3463
lime gy hd, no sat. or por.	3466
lime dk gy, no sat. or por.	3489
lime hd gy, no sat. or por.	3498
lime hd gy, no sat. or por., 2000' wtr in hole	3501
lime dk gy w/little dk shale	3507
lime gy	3511
lime hd gy, no sat. or por.	3515
lime hd gy, no sat. or por., 2250' wtr in hole	3519
lime hd gy, no sat. or por.	3528
lime dk gy, no sat. or por.	3544
lime dk gy, no sat. or por., no increases	3548
lime hd dk gy, no por. or sat.	3593
lime hd gy lime & dk gy shale, no porosity or saturation	3605
lime hd gy, no por. or sat.	3612
lime hd gy w/25% dk gy shale	3618
shale dk gy	3621
lime coarse gy cherty & little dk gy shale, little porosity & oil stain	3629

3631-33 rec 1' all gy cherty lime, little porosity & saturation
 Bailed 10 hrs, 35 gals. wtr per hr, no oil, gas estimated at 10,000 cu ft
 Continued bailing 24 hrs, 40 gals. wtr per hr, showing a scum of oil, no increase in gas
 lime lgt gy-hole started filling w/wtr & were unable to bail hole down 3642
 lime lgt gy 3646
 lime gy 3649
 lime gy, 2000' wtr in hole 3652
 lime gy 3659
 lime gy hd 3665
 lime gy w/little dk shale 3667
 lime gy w/75% dk shale 3669
 lime gy cryst & oolitic, porous, no sh oil or gas 3673
 lime gy cryst & oolitic, wtr inc. from 2200' to 2400' in hole 3676
 lime gy cherty 3678
 lime 3701
 Total Depth.

Plugged back to 3376

5 $\frac{1}{2}$ " csg perforated w/12 holes 3321-26

All formations tested from 3457-3701 showed all wtr w/very slight scum of oil - had estimated 10,000 cu ft gas 3623-33

Hole pldg & abnd 11-15-41

Top Lansing 3457

Cored w/Cable tools:
 3629-3631 rec 2' all gy cherty lime, porous & saturated