

SKELLY OIL CO.
South Maxedon No. 2.

SEC. 25 T.27 R.11W
CW $\frac{1}{2}$ SW SE
660' fr SL 330' fr WL S $\frac{1}{2}$ SE $\frac{1}{4}$

Total Depth. 3469'
Comm. 4-22-40 Comp. 5-15-40
Shot or Treated. 5-15-40 7000 Gals. 3413-30 & 3455-69
Contractor. Ruso Drlg. Co.
Issued. 6-29-40 Rotary O-3420
Cable 3420-69

County. Pratt



CASING:
10 $\frac{3}{4}$ " 410'
5 $\frac{1}{2}$ " 3413'

Elevation.

Production. Pot. 545 B.
Figures Indicate Bottom of Formations. Est. 10,000 G., No wtr

sand & clay	80	Before Acid 1500' OIH
sand	100	After Acid flowed 8 hrs,
shale & shells	250	181.53 BO, Established
shells & sand	303	24-hr S.C.C. Pot. of 545
shale & shells	475	bbls oil, no wtr
red bed	605	Estimated 10,000 cu ft G.
shale & shells	865	
shale	1060	Top Lansing Lime 3410 SIM
salt	1220	3413-30 main body pay
shale & lime	1400	formation
lime shells	1460	3455-69 main body pay
lime brkn	1505	formation
lime	1720	
lime brkn	1780	
shale	1810	
lime	2030	
lime sdy	2105	
shale & lime	2220	
lime	2320	
shale	2355	
lime	2660	
shale	2775	
lime	2840	
shale	2925	
lime	2985	
lime brkn	3068	
lime	3196	
shale blk	3255	
lime	3334	
shale	3408	
lime med hd gy cryst	3412	
lime porous gy med		
sft, sh oil	3418	
SIM 3418=3420		
tested 1 hr, $\frac{1}{2}$ BO &		
slight sh gas		
lime dk gy & brown		
fossiliferous, slight		
porosity & sat.	3425	
lime dk gy, little		
porosity & sat.	3430	
lime hd gy, no sat.		
or porosity	3435	
lime gy, little porosity		
& no saturation	3445	
lime dk gy, little		
porosity & no sat.	3450	
lime gy & brown cryst,		
no porosity or sat.	3455	
lime gy & brown cryst,		
gas inc. to est. 10,000		
cu ft		
lime gy & brown oolitic,		
good porosity & sat.,	3459	
300' oil in hole	3465	
lime gy & brown oolitic,		
800' oil in hole	3467	
lime hd gy, no sat. or		
por.-1500' OIH	3469	
Total Depth.		