

SKELLY OIL CO.
South Maxedon No. 3.

SEC. 25 T.27 R.11W
SE NE SW SE
720' fr SL 1332' fr EL S $\frac{1}{2}$ SE $\frac{1}{4}$

Total Depth, 4018'
Comm. 4-20-40 Comp. 5-11-40
Shot or Treated. 5-11-40 1000 Gals. 4000-18
Contractor. Ruso Drlg. Co.
Issued. 8-3-40 Rotary O-4008
Cable 4008-18

County. Pratt



CASING:
10 $\frac{3}{4}$ " 396'
5 $\frac{1}{2}$ " 4000'

Elevation.

Production. 67,000,000 Gas

Figures Indioate Bottom of Formations.

sand	80
shells	100
shale & shells	425
shale & red beds	685
shale	1100
salt	1200
shale & shells	1410
shale	1500
lime	1690
shalo & lime	1805
lime	1880
shale	1925
lime	2225
shale	2355
lime	2450
shale	2590
lime	2645
shale	2760
lime	2825
shale & lime	2910
lime	3377
shale	3408
lime	3419
lime sft brown fossiliferous	3423
lime	3458
lime sft brown oolitic	3465
lime	3483
lime sft brown oolitic	3490
lime	3640
lime sft gy & brown oolitic	3650
lime	3780
shale	3880
shale dk	3936
dolomite brown cryst	3944
shale dk gy & green	3998
chert bluish gy w/little brown dolomite	4000
dolomite sft brown & gy, porous	4008
chert gy & lime gy cryst, med sft	4018
Total Depth.	

Before acid 24,225,000 Gas
After acid 67,000,000 Gas

Tops: Lansing lime 3408
Kinderhook dolomite 3936
Viola lime 3998
3419-23 slight saturation, porous
3458-65 porous & slight saturation
3483-90 porous & slight saturation
3640-50 porous w/little saturation
4000-18 main body pay formation