

SKELLY OIL CO,
West Maxedon No. 2.

SEC. 25 T.27 R.11W
CWL E $\frac{1}{2}$ NW
1327' fr NL 1287' fr EL NW $\frac{1}{4}$

Total Depth. 4055'
Comm. 4-20-40 Comp. 6-5-40
Shot or Treated. 6-8-40 1000 Gals. 4036-55
Contractor. Bodine Drlg. Co.
Issued. 7-27-40 Rotary O-4039
Cable 4039-55

County. Pratt



CASING:
10 $\frac{3}{4}$ " 396'
5 $\frac{1}{8}$ " 4036'

Elevation.

Production. 58,000,000 Gas

Figures Indicate Bottom of Formations.

surface sand	100	Base Mt. Oread lime	3234
red beds	550	Tops; Lansing lime	3427
shale & shells	950	Kinderhook dolomite	3976
shale & salt	1170	Viola lime	4035
shale	1325		
shale & lime	1690	3432-37 porous, slight sat.	
lime	1770	3464-73 porous, slight sat.	
shale & lime	1880	3608-12 porous, slight sat.	
lime	1900	3645-57 porous, slight sat.	
shale	1985	4035-55 main body pay	
shale & lime	2085	formation	
shale	2240		
shale & lime	2445		
shale	2510		
lime	2560		
shale	2580		
lime	2690		
shale	2735		
lime	2745		
shale & lime	3080		
lime	3155		
shale & lime	3180		
lime	3210		
shale & lime	3285		
sand & red beds	3330		
lime	3405		
shale & lime	3495		
3432-37 sft brown foss. lime,			
porous, slight saturation			
3464-73 sft brown oolitic			
lime-porous, slight sat.			
shale	3500		
lime cherty	3525		
lime	3803		
3552-3559 probable wtr			
3608-12 sft brown & gy			
oolitic lime-porous,			
slight saturation			
3645-57 sft brown & gy			
oolitic lime-porous,			
slight saturation			
shale	3820		
lime	3890		
shale dk	3976		
dolomite brown cryst	3984		
shale green & dk gy	4035		
chert dk gy & brown & porous			
dolomite brown cryst	4039		
gy chert & gy cryst dolomite	4044		
lime gy cherty	4052		
lime gy cherty	4055		
Total Depth.			

Bailed hole down 1500' & well
cleaned itself & gas gauged
5,500 M. Cu ft

Before acid-10,700 M cu ft
After acid -58,000 M cu ft