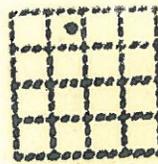


SKELLY OIL CO.
West Maxedon No. 3.

SEC.25 T.27 R.11W
CE $\frac{1}{2}$ NE NW
660' fr NL 330' fr EL NW $\frac{1}{4}$

Total Depth. 3491'
Comm. 2-28-41 Comp. 3-20-41
Shot or Treated. 3-20-41 7000 Gals. 3426-88
Contractor. Bodine Drlg.Co.
Issued. 5-3-41 Rotary O-3439
Cable 3439-91

County. Pratt



CASING:
8 5/8" 368' Cem.
5 1/2" 3426' Cem.

Elevation.

Production. Pot.550.56 B.
Est.300 M.G.

Figures Indicate Bottom of Formations.

surface soil, clay, sand	150	3426-3433 pay formation
red bed & shells	635	3444-3464 pay formation
red bed	850	3482-3488 pay formation
shale & shells	1030	
salt	1260	Before acid 1600' OIH
shale	1395	in 16 hrs
lime	1788	After acid flowed 8 hrs.,
sand & lime	1815	183.62 bbls oil, no wtr
shale & lime	2040	to est. Pot. of 560.56 Bbls.
lime brkn	2180	Estimated 300 M.Gas
lime	2325	
lime brkn	2480	
shale	2525	
lime	2685	
lime brkn	2815	
lime	2835	
shale	2860	
lime	3140	
shale & lime	3185	
lime	3215	
shale & lime	3290	
lime	3365	
shale	3411	
shale & lime shells	3428	
lime fossiliferous, slightly porous & oil saturated	3435	
lime gy cryst., no poro- sity or saturation	3441	
Correction: 3441 SIM rotary table equals 3439 SIM DF bailed hole dry to btm and had sh of free oil		
lime gy cryst	3439-3444	
lime gy cryst, little porosity & sat.	3449	
lime hd gy cryst	3459	
lime gy cryst, good poro- sity & little oil stain	3464	
lime gy cryst, no poro- sity or saturation	3469	
lime gy cryst	3477	
lime hd gy dk, no porosity or saturation	3481	
1200 OIH in 12 hrs		
lime hd gy cryst, no porosity or saturation, 1400' OIH in 15 hrs	3482	
lime med sft brown & gy oolitic, porous & sat.	3488	
lime hd gy cryst, no porosity or saturation, 1600' OIH in 16 hrs	3491	
Total Depth.		

Top Lansing lime 3426 SIM