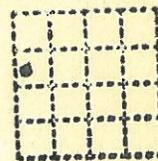


SKELLY OIL CO.
 J.A. Hoagland No. 1.

SEC. 25 T. 27 R. 11 W
 CW $\frac{1}{2}$ SW NW
 660' f SL 330' f WL W $\frac{1}{2}$ NW $\frac{1}{4}$

Total Depth. 3472'
 Comm. 7-5-42 Comp. 7-28-42
 Shot or Treated. 7-29-42 6000 Gals. 3422-72
 Contractor. Ruso Drlg. Co.
 Issued. 9-12-42 Rotary O-3425
 Cable 3425-72

County. Pratt



CASING:
 8 5/8" 385' Cem.
 5 1/2" 3422' Cem.

Elevation.

Production. Pot. 327 B.

Figures Indicate Bottom of Formations.

surface soil & sand	70	Before acid 900' fluid in
shale & shells	420	hole in 7 $\frac{1}{2}$ hrs showing sm
red rock & gyp	730	amt wtr
shale & shells	1010	After acid POB 8 hrs
salt & shale	1200	109.04 bbls oil, no wtr
shale & lime	1645	to estb. 24-hr pot. of
shale	1660	327 bbls.
anhydrite & shale	1695	
lime sdy	1765	
lime	1885	
shale & shells	1930	
lime	2065	
lime & shale	2095	
lime	2200	
shale & lime	2275	
lime brkn	2370	
shale & lime	2425	
shale	2500	
lime	2560	
shale	2610	
shale & lime	2630	
shale	2645	
lime	2700	
shale	2710	
shale & limo	2880	
lime	3220	
sand & lime	3297	
shale & lime	3421	
lime foss.	3425	
cleaned out to btm,		
no sh oil or wtr		
lime hd dk gy, no		
porosity or sat.	3440	
lime hd gy, no porosity		
or saturation	3455	
lime hd gy, little		
por. & oil stained	3458	
lime hd gy, little		
por. & sh free oil	3463	
bailed 3 hrs, 1 gal.		
oil & 1 gal. wtr per hr		
lime hd gy, little		
por. & sat.	3467	
300' fluid in hole		
in 2 $\frac{1}{2}$ hrs-bailed hole		
clean in 5 hrs, 900'		
fluid in hole in 7 $\frac{1}{2}$ hrs		
showing sm amt wtr		
lime gy, no sat. or		
porosity, no inc.		
in oil or wtr	3472	
Total Depth.		

Top Lansing lime 3421

3421-25 sli. porosity & sat.
 3455-67 pay formation