

SKELLY OIL CO.
G.D. Miller No. 4.

SEC. 36 T. 27 R. 11W
CW $\frac{1}{2}$ NW NW
660'f NL 330'f WL NW $\frac{1}{4}$

County. Pratt

Total Depth. 3520 $\frac{1}{2}$ '
Comm. 6-22-41 Comp. 7-14-41
Shot or Treated. 7-15-41 7000 Gals. 3459-3520 $\frac{1}{2}$
Contractor. Bodine Drlg. Co.
Issued. 9-13-41 Rotary O-3460
Cable 3460-3520 $\frac{1}{2}$

CASING:
10 $\frac{3}{4}$ " 362' Cem.
5 $\frac{1}{2}$ " 3459' Cem.

Elevation.

Production. Pot. 133 B.

Figures Indicate Bottom of Formations. Est. 5000 G, No wtr

surface clay & sand	100	Top Lansing lime	3456
red bed	300		
shale	365	Before acid 700' OIH in 2	
red bed & shale	500	hrs.	
shale	1025	After acid POB 8 hrs 44.22	
salt	1195	bbls oil, Estab. 24-hr	
shale & lime	1530	Pot. of 133 bbls, no wtr	
lime	1555	Estimated 5,000 gas	
shale	1585		
shale & lime	1680	pay formation 3492-96 (oil)	
shale	1740	pay formation 3502-07 (oil & gas)	
lime	1780	pay formation 3512-18 (oil)	
lime sdy	1835		
shale	1850		
shale & lime	1940		
lime	1965		
shale	2055		
shale & lime	2190		
lime	2210		
shale & lime	2350		
lime cherty	2385		
shale & lime	2465		
shale	2705		
lime	2765		
shale & lime	2915		
lime sdy	3005		
lime	3250		
shale	3290		
lime	3380		
shale	3440		
shale dk gy	3456		
lime hd gy cryst, no			
saturation	3458		
lime med sft gy foss.,			
no saturation	3460		
lime hd gy, no porosity			
or saturation	3480		
lime dk gy w/little			
shale dk, no porosity			
or saturation	3490		
lime lgt gy, no			
porosity or sat.	3492		
lime lgt gy, little			
porosity, sh oil	3496		
lime gy, no porosity			
or sat.	3502		
lime gy & brown, little			
porosity & saturation-			
sh gas, little free			
oil w/trace wtr	3507		
lime hd gy, no porosity			
or saturation	3509		
lime gy w/little shelly			
lime, no por. or sat.	3512		
lime gy, little por.			
& stain-700' OIH 2 H.	3518		
lime gy w/little shelly			
lime, no por. or sat.	3520 $\frac{1}{2}$		
Total Depth.			

