

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk Bldg, Wichita, Kansas.

SKEYLY OIL CO.
G.D. Miller No. 5

SEC. 36 T. 27 R. 11 W.
CN $\frac{1}{2}$ SW NW
990' f SL 660' f WL NW $\frac{1}{4}$

Total Depth. 3720 P.B. 3644
Comm. 9-2-41 Comp. 9-30-41
Shot or Treated.
Contractor. Ruso Drilling Co.
Issued. 1-10-42

County Pratt

Rotary

CASING.

85/8" 355' cemented.
5 $\frac{1}{2}$ " 3719' cemented.

Elevation

Production. Pot. 243 B.

Figures Indicate Bottom of Formations.



surface soil sand & clay	80
sand	295
shale and shells	357
shells	390
shale and shells	1370
salt	1395
shale and shells	1590
shale	1620
lime	2365
shale	2520
broken lime	2610
lime	2845
broken lime	2915
lime	2930
sd lime	3010
lime	3457
shale dark grey with little brown oolitic lime	3467
dense grey crystalline lime no shows.	3473
grey porous fossiliferous lime Stained	3481
dense grey crystalline lime	3500 no oil 3636
med soft brown oolitic lime	3642
porous and sat. med hard crystalline	3648
no saturation. soft brown oolitic lime	3657
porous and sat. med hard brown and grey lime spotted por. & sat.	3668
med soft brown and grey oolitic lime	3678
little porosity and sat. hard grey cherty lime	3696
no saturation. soft grey and brown oolitic lime	3706
slight porosity and oil stain lime	3720
perforated 12 hours 3676 to 3701 $\frac{1}{2}$ and hole filled 275' with water and no oil in 3 hours.	

Set Lane Wells plug at 3687
and filled hole with crushed rock and
cement 3684 Test showed water shut
off. Perforated 5 $\frac{1}{2}$ " casing with 89 holes
from 3648 to 3664 and showed scum of oil
from 3658 to 3660
with little water. Perforated 34
holes from 3668-3678 tested 8 gal water
per hr with scum of oil Set packer at
3666' then treated with acid.

Before acid. 40 G. Oil and 25 G. water per
hour.

After acid. FOB 8 hours 81.16 bbls oil
no water to estb. a 24 hr Pot. 243 B.

9-24-41 500 gal 3645-3664
9-26-41 1500 gal 3668-3678
10-3-41 750 gal 3512-3524

Top Topeka lime 2960
Top Douglas sand 3335
Top Lansing lime 3467
3362-3372 sl show oil
3473-3524 Pay formation.
3636-3642 porous and sat.
3648-3657 porous and sat.
3657-3668 spotted por. and sat.
3668-3678 Little por. and sat.

Total Depth.