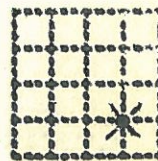


SKELLY OIL CO.
Steffen No. 1-B.

SEC. 36 T. 27 R. 11W
Cen SE $\frac{1}{4}$
1325' fr NL 1328' fr EL SE

Total Depth. 4124'
Comm. 9-12-39 Comp. 10-11-39
Shot or Treated. 10-12-39 1000 Gals. 4106 $\frac{1}{2}$ -24
Contractor. Bodine Drlg. Co.
Issued. 2-17-40 Rotary 4108
Cable 4124

County. Pratt



CASING :
10 $\frac{3}{4}$ " 375'
5 $\frac{1}{2}$ " 4106 $\frac{1}{2}$ '

Elevation.

Production. 90,000,000 G.

Figures Indicate Bottom of Formations.

sand	125	brown cryst. dolomite	
red bed	250	w/some gilsonite,	
red bed & shells	410	porous & sft	4116
shale & shells	775	same, medium hrd	4119
red bed	830	gy chert & brown dolo-	
shale	975	mite w/some gilsonite	
shale & shells	1025	hrd	4124
salt	1235	Total Depth.	
lime shells	1255		
shale & shells	1380		
anhydrite	1445	Before Acid	6,798,000 G.
shale & anhydrite	1460	After Acid	90,000,000 G.
sd lime	1610		
cherty lime	1655	Top Lansing lime	3482
lime brkn	1790	Top Kinderhook dolo-	
lime	1825	mite	4038
lime brkn	1890	Viola lime	4106-24
shale & lime	1895		
lime brkn	1925	porous & saturated	3490-94
shale red & gy	1980	good porosity, slight	
shale & shells	2025	saturation	3674-79
shale & lime	2075	main body pay formation,	
lime brkn	2110	gas	4108-24
shale red & gy	2125		
shale & shells	2185		
shale & lime	2245		
lime	2270		
lime brkn	2585		
shale red & gy	2630		
shale & lime	2710		
shale red & blk	2760		
lime brkn	2780		
shale & lime	2865		
lime	2990		
shale & lime	3005		
shale	3060		
lime brkn	3065		
lime	3085		
shale & lime	3205		
lime	3315		
shale & lime	3335		
lime	3415		
shale & lime	3445		
shale blk & gy	3475		
shale & lime	3490		
lime oolitic foss.,			
porous & saturated	3494		
lime	3920		
sft brown oolitic lime,			
good porosity, slight			
saturation	3674-79		
shale & lime	4020		
shale	4070		
shale dk green	4104		
lime lgt gy w/little			
lgt chert	4106		
gy & blue chert &			
little gy dolomite	4108		
blue chert & cryst. brown			
dolomite, slightly			
porous & hrd	4113		