

SEP 27 1985

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..5601.....
Name ..Associated Petroleum Consultants, Inc.
Address ..Suite 600 - One Main Place.....
City/State/Zip ..Wichita, KS 67202.....

Purchaser.....Inland Crude.....

Operator Contact Person ..Michael Sevier.....
Phone265-9385.....

Contractor: License # ..5867.....
NameHeartland Drilling.....

Wellsite Geologist...Paul G. Caragianis.....
Phone.....722-9575.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

..4/26/85..	..5/4/85.....	..5/29/85....
Spud Date	Date Reached TD	Completion Date
.....4448'.....4200'.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at ..263' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Alternate One Used

API NO. 15-.....151-21,603.....

County.....Pratt.....

NE SE SW... Sec. 3... Twp. 27S Rge. 12... East West

.....990..... Ft North from Southeast Corner of Section
.....2970..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

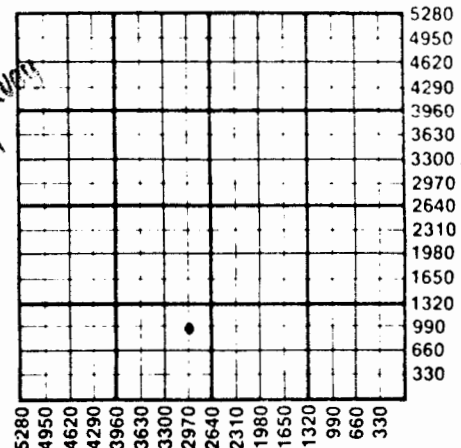
Lease Name.....Studer..... Well #.....1.....

Field Name.....Stead South Field.....

Producing Formation.....Mississippi.....

Elevation: Ground.....1880'.....KB.....1890'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ..T85-393.....

Groundwater 1015...Ft North from Southeast Corner
(Well) ..2980...Ft West from Southeast Corner of
Sec 3 Twp 27S Rge 13 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Studer
Lease Name Well #

Sec. 3 Twp. 27S Rge. 12 East West Pratt County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

0 - 276 Sand
276 - 965 Red Bed
965 - 3765 Shale
3765 - 3905 Lime & Shale
3905 - 4110 Shale
4110 - 4220 Lime
4220 - 4260 Shale & Lime
4260 - T.D. Lime

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Douglas Shale, Iatan, Lansing Kansas City, Base Kansas City, Mississippi, Mississippi "Lime", Kinderhook, Viola, RTD, LTD.

DST #1 4160 - 4200 (Rotary)
op30 si60 op60 si90
Strong blow throughout both flow periods.
Recovered 100' mud.
IHP 2083 psi FHP 2031 psi
IFP N/A FFP N/A
ICIP 1350 psi FCIP 1402 psi
Flow pressures invalid due to plugging action of test.

METHOD OF COMPLETION

[] Open Hole [XX] Perforation
[] Other (Specify)

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD Size 2 3/8" Set At 4164' Packer at Liner Run [] Yes [X] No

Date of First Production 6/1/85 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain).....