

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY KCC
MAR 17
CONFIDENTIAL

API NO. 15-

151-22,054-

County

Pratt

10' W of

N/2. N/2. SE Sec. 3 Twp. 27S Rge. 12 XX

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd Street North

Bldg 300

City/State/Zip Wichita, KS 67226

Purchaser: Texaco (TTTI)

Operator Contact Person: W. R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion

New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Vess Oil Corporation

Well Name: Studer 3-3

Comp. Date 9/6/91 Old Total Depth 4311

Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 4075' PBD
Commingled ☐ Docket No. ☐
Dual Completion ☐ Docket No. ☐
Other (SWD or Inj?) Docket No. ☐

8/16/91 8/23/91 1/24/92

Spud Date Date Reached TD ReCompletion Date

2310 Feet from S/N (circle one) Line of Section

1430 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Studer Well # 3-3

Field Name Stead South

Producing Formation Lansing Kansas City

Elevation: Ground 1876 KB 1881

Total Depth 4311 PBD 4075'

Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

No pits used in Recompletion.

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statute, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Operations Manager

Date 3/3/92

Subscribed and sworn to before me this 3rd day of March 1992

Notary Public

Michelle D. Henning

Date Commission Expires

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/10/93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

KCC SWD/Rep

KGS Plug

NGPA

Other (Specify)

Operator Name

Vess Oil Corporation

SIDE TWO

Lease Name

Studer

Well #

3-3

Sec. 3 Twp. 27S Rge. 12

☐ East☒ West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Electric Log Run

(Submit Copy.)

☐ Yes ☐ No

List All E.Logs Run:

SEE INFORMATION ON ORIGINAL COMPLETION
ACO-1 DATED 12/16/91

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28#	260	50/40poz	190	2%gel 3%cc
Production	7-7/8	4-1/2"	10.5#	4306	standard	25	
					40/60 poz	200	10% salt 2% gel

3%Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4-1/2" Bull plugged Packer		
	Bridge Plug @ 4075		4075'
4	3892'-96'	625 Gal 15% NE	3892-96
4	4006'-10'	625 Gal 15% NE	4006-10

TUBING RECORD	Size 2-3/8"	Set At 4040.66'	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1/24/92	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 47.6	Gas Mcf 62	Water Bbls. 164	Gas-Oil Ratio 1303	Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

3892-96'
4006-10'