

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Sub-14 CP-111 form.

149755

SIDE TWO

Operator Name **Studer Oil Co.** Lease Name **Studer** Well # **S-3** SEC. **4** TWP. **27** RGE. **12** ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4181-4245 (Mississippian)
 Times 15-60-45-120
 IHP 2096 FHP 2073
 IFP 94 FFP 130
 ISP 1311 FSIP 1299

REC. 210' OGCM
 120' HOGCM

Name	Top	Bottom
Heebner	3533	(-1656)
Toronto	3552	(-1675)
Douglas	3574	(-1697)
Brown Lime	3716	(-1839)
Lansing	3732	(-1855)
B/KC	4082	(-2205)
Mississippian	4189	(-2312)
Viola	4364	(-2487)
Simpson Sh.		
Simpson Sn.		

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	60 Bbls	20 MCF	7 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

4294-4224

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	250'	Class A	175	
Production	7 7/8	4 1/2	10 1/2#	4400'	Class A	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used) Depth			
4 4194-4224				1500GL T5# DSFE			
				FRAC w/30,000# 20/40			
				w/25,000# 10/20			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2 3/8		Set At 4192		Packer at			
Date of First Production		Producing Method					
06/04/86		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					



JOHN CARLIN
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Governor
Chairman
Commissioner
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Executive Secretary
General Counsel

State Corporation Commission
CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

August 6, 1986

Studer Oil
Box 80
Preston, KS 67569

Re: Studer #S-3, NW SW SE Sec. 4-27-12W

Gentlemen:

In reviewing our Intention to Drill File we find the approved notice of Intent To Drill for the above-referenced well or lease has expired per K.A.R. 82-3-103(d). The current statues of this well or lease is unknown. According to K.A.R. 82-3-130, a completion report (ACO-1) must be filed within ninety (90) days of a well completion, regardless of how it is completed.

Please furnish us the following information and return it along with the required forms within fifteen (15) days of this mailing.

- ☒ Well was never drilled.
(Complete affidavit below and return to this office.)
- ☐ Well has been abandoned.
(Return with completed ACO-1 & CP-4 Plugging Form.)
- ☐ Well is Temporarily Abandoned.
(Return with completed ACO-1 & CP1-11 Temporarily Abandoned Well Form.)
- ☐ Well was completed and producing.
(Return with completed ACO-1 & Contact field office for state test.)

Should you have any questions please call (316) 263-3238.

Respectfully

Kathy Carlisle
Kathy Carlisle

AFFIDAVIT

I, Bill D. Studer, am the duly authorized agent or representative for Studer Oil Co. I hereby state that the Studer # S 3 well or lease Sec. 4, Twn. 27, Rng. 12W in Preston County for which the Intention to Drill was issued to the above named entity by the Kansas Corporation Commission was never