

7023

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name: Hummon Corporation
Address 200 W. Douglas, Suite 1020
Wichita, KS 67202
City/State/Zip _____
Purchaser: Texaco Trading & Transportation
Operator Contact Person: Byron E. Hummon, Jr.
Phone (316) 263-8521

Contractor: Name: Val Energy, Inc.
License: 5822

Wellsite Geologist: Byron E. Hummon, Jr.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/10/91 6/16/91 6/16/91

Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,051

County _____

E/2 NW SE Sec. 8 Twp. 27S Rge. 12 X East West

1980 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

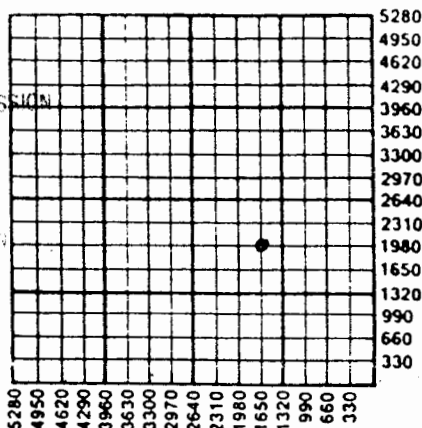
Lease Name Studer Well # 1

Field Name Grimes

Producing Formation Mississippian

Elevation: Ground 1877 KB 1882

Total Depth 4400' PBDT 4355'



Amount of Surface Pipe Set and Cemented at 366 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX mt

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.

Title Byron E. Hummon, Jr., President Date 9/11/91

Subscribed and sworn to before me this 11th day of September, 19 91.

Notary Public Sandra L. Mendoza

Date Commission Expires February 26, 1994

SANDRA L. MENDOZA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other JS
(Specify)

149756

SIDE TWO

Operator Name Hummon Corporation Lease Name Studer Well # 1
 Sec. 8 Twp. 27S Rge. 12 ☐ East ☒ West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

No DST's

Formation Description

☒ Log ☐ Sample

Name	Top	Top conti.	
Heebner SH	3514	Viola	4304
Toronto LM	3532	Simpson SH	4349
Douglas SH	3550	Simpson SD	4362
Douglas SD	3617	LTD	4402
Brown LM	3696		
Lansing	3712		
Base Kansas City	4057		
Mississippi CH	4144		
Mississippi LM	4210		
Kinderhook SH	4301		

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	366'	60/40 Poz.	250sx	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4398'	60/40 Poz.	100sx	2% Gel 10% salt

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

3 shots/ft	4150 - 4176'	2000 gals 7 1/2% MA w/2 gals CI-23	4150-76'
		64,000# 20/40 sd & 104,000# 12/20 sd	4150-76'

TUBING RECORD

Size Set At Packer At
 2-3/8" 4246.20' NONE

Liner Run ☐ Yes ☒ No

Date of First Production 8/13/91 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	120	120		40°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.) ☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify) _____

4150 - 4176