

get

Sec. 1. Two 27. Rge 1

SIDE TWO

Operator Name General Oil Co., Inc. Lease Name..... Studer "A" Well #..3.....

Sec.....9..... Twp....27S.... Rge....12..... ☐ East
☒ West County.....Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

DST #1 4154-4204'
op30 si60 op60 si120
recovered: 120' slightly gas cut mud with oil scum
5% gas, 95% mud
60' gas and oil cut mud, 40% mud, 10% oil, 50% gas
IHP 2038 FHP 2012
IFP 74-74 FFP 97-104
ISIP 1131 FSIP 1273
BHT 130°

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Indian Cave	2672	- 803
Wabaunsee	2714	- 845
Stotler	2838	- 969
Tarkio	2904	-1035
Howard	3058	-1189
Topeka	3166	-1297
Heebner	3503	-1634
Brown Lime	3682	-1813
Lansing	3700	-1831
BKC	4046	-2177
Marmaton	4056	-2187
Mississippian	4144	-2275
Mississippian Lime	4211	-2342
Kinderhook	4296	-2427
Viola	4311	-2442
Simpson Shale	4404	-2535
Simpson Sand	4414	-2545
Arbuckle	4480	-2611
RTD	4485	
LTD	4486	

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	32#	258'	common	220	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4313'	60-40 poz	100	10% NaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 spf	4160-4200' (Miss.)			14000# KCL, 80 gal. NE-15, 80 gal. NP-36, 3200# A-gel, 70000# 20/40 sand, 25000# 20/20 sand, 80 gal. CL-33, 10 gal Breaker E, 77 gal. Crosslink fluid			
TUBING RECORD		Size	Set At	Packer at	Liner Run ☐ Yes ☐ No		
		2 3/8"	4199'				
Date of First Production		Producing Method					
12-3-86		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30 Bbls			MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

4168-4199