

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408
Name ...Trans. Pacific Oil Corporation.
Address ...410 One Main Place.
City/State/Zip ...Wichita, Ks. 67202
Purchaser ...Inland Crude
...Wichita, Ks. 67022
Operator Contact Person Alan D. Banta
Phone 316-262-3596
Contractor: License # 05841
Name ...Trans. Pac. Drilling, Inc.
Wellsite Geologist Alan D. Banta
Phone 316-262-3596

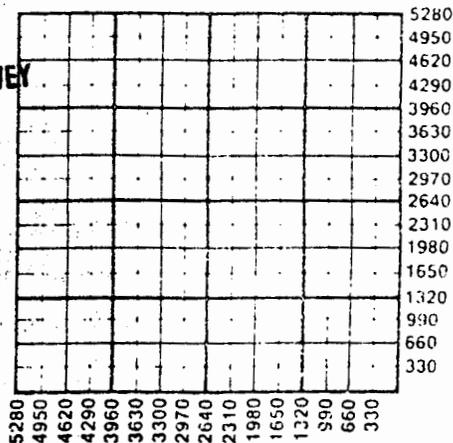
Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If ~~OWO~~: old well info as follows:
Operator George Ablan
Well Name # 1 Dikeman
Comp. Date 1/20/69 Old Total Depth LTD 4512

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
10/12/87 10/13/87 10/14/87
Spud Date Date Reached TD Completion Date
4512
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 674 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-151-20,112 A
County Pratt
SE NW SW Sec. 5 Twp. 27 Rge. 12 East West
1650 4290 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Dikeman Well # 1
Field Name Iuka-Carmi (DKL) 6-30-09
Producing Formation Arbuckle
Elevation: Ground 1870 1878 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta

Title Exploration Manager Date 11/15/87

Subscribed and sworn to before me this 15 day of November 1988

Notary Public Sandra J. Allen

Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

NOV 29 1988

Operator Name Trans Pacific Oil Corporation Lease Name Dikeman Well # 1

Sec. 5 Twp. 27 Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HB	3479	(-1600)
Dg.	3514	(-1635)
Brn.Lm.	3658	(-1779)
LKC.	3673	(-1794)
BKC	4012	(-2133)
Miss.	4103	(-2224)
Viola.	4154	(-2275)
Simp	4194	(-2315)
Simp. Sd.	4215	(-2336)
Arb.	4283	(-2404)
LTD	4512	(-2633)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production		5 1/2"		4512	60/40	200	6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4404-4407			500 ga DSFE			
2	4292-94			300 ga 28% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10	NA	200				
	Bbl's	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4292-94
 Used on Lease Dually Completed
 Commingled

NOV 7 1988