

TYPE

AFFIDAVIT OF COMPLETION FORM

5-27-12W
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,394

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD ~~WE~~ GRIMES NO

** CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.
PHONE (136) 672-7581 _____ Indicate if new pay.

PURCHASER Koch Oil LEASE Dikeman

ADDRESS Box 2256 WELL NO. 1-5

Wichita, KS 67201 WELL LOCATION 150' W of C E/2 W/2 SE

DRILLING Contractor Wheatstate Oilfield Services 1320Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 329 1800Ft. from East Line of

Pratt, KS 67124 the SE (Qtr.) SEC 5 TWP 27 RGE 12 (W). ~~XXX~~

PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 4475 PBD 4300

SPUD DATE 3-28-84 DATE COMPLETED 4-9-84

ELEV: GR 1865 DF 1871 KB 1873

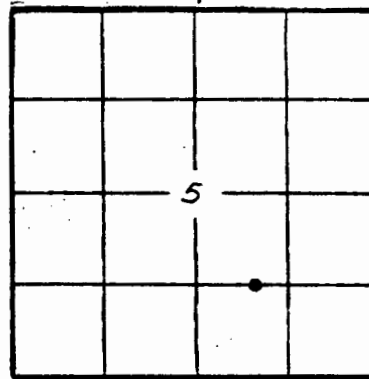
DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X) (X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 382 DV Tool Used? No

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% mud acid + balls Frac with 120 sxs 20-40 sd	4360-4368 4360-4368
750 gal. 7 1/2% mud acid	4310.5-4314.5
1000 gal. 7 1/2% mud acid + balls Frac with 40# crosslink. 350 sxs 20-40 sd, 170 sxs 10-20 sd	4151-4161 4151-4161

Date of first production 5-19-84 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

Estimated Production-I.P. Oil 20 bbls. Gas 100 MCF Water % 20 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Used on lease Perforations 4151-4161

W-21-72-2

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Dikeman SEC 5 TWP 27 RGE 12 (W)

WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 3985-4004 (Lansing) 30-45-45-60. Rec. 120' gas cut mud with trace oil. IFP 80-53; ISIP 147; FFP 67-53; FSIP 107.			Chase	1921 (-48)
			Towanda	2046 (-173)
			Co. Grove	2264 (-391)
			Wabaunsee	2732 (-859)
			Howard	3064 (-1191)
			Topeka	3169 (-1296)
DST #2 4108-4121 (B/KC) 30-45-45-60. Rec. 1575' gas in pipe, 25' watery mud, 180' muddy water. IFP 76-65; ISIP 948; FFP 98-87; FSIP 948.			Heebner	3511 (-16?)
			Douglas	3548 (-167)
			Br. Lime	3688 (-1815)
DST #3 4133-4161 (Miss.) 30-45-60-60. Gas to surface in 10 min. 1st opening. Gauged 30.8 mcfg to 116 mcfg. 2nd opening stabilized at 69.4 mcfg. Rec. 125' drilling mud. IFP 54-43; ISIP 1396; FFP 54-43; FSIP 1353.			Lansing	3707 (-1834)
			B/KC	4047 (-2174)
			Miss.	4142 (-226)
			Viola	4234 (-236)
			Simpson Sh	4282 (-2409)
			Simpson Sd	4288 (-2415)
DST #4 4162-4195 (Miss.) 30-45-45-60. Rec. 30' slightly gas cut drilling mud, 60' slightly gas and oil cut mud. IFP 43-32; ISIP 437; FFP 65-43; FSIP 490.			Arbuckle	4422 (-2549)
			L.T.D.	4470 (-2597)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	382	Lite Common	100 100	3% CC 3% CC
Production	7 7/8	4 1/2	10.5	4439	Lite Common	50 125	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4360-4368
			2		4310.5-4314.5
Size	Setting depth	Plugs set at			
2 3/8	4205	plug at 4300	2		4151-4161

MY COMMISSION EXPIRES: April 30, 1986

JUL 26 1984