

4/15/85
6-23-86
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

3-11-85	3-23-85	3-23-85
Spud Date	Date Reached TD	Completion Date
4350	N/A	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 442 feet
 Multiple Stage Cementing Collar Used? No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX

API NO. 15-151-21-572
 County Pratt
 100' S of
 NW NE SW Sec. 5 Twp. 27S Rge. 12 East West

2210 Ft North from Southeast Corner of Section
 3630 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

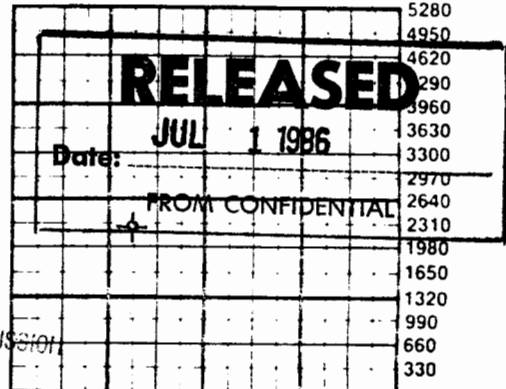
Lease Name Dikeman 'B' Well # 1-5

Field Name Iuka-Carmi

Producing Formation N/A

Elevation: Ground 1880 KB 1888

Section Plat



CONFIDENTIAL
 APR 16 1985
 State Geological Survey
 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION
 APR 15 1985
 CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
 Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T85-233

Groundwater 2310 Ft North from Southeast Corner
 (Well) 3630 Ft West from Southeast Corner of
 Sec 5 Twp 27S Rge 12 East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
 (purchased from city, R.W.D. #)

APR 17 1985
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator NameTexas Energies, Inc..... Lease Name.....Dikeman 'B'..... Well #...1-5...

Sec....5..... Twp..27S... Rge..12..... East West County.....Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	2680-2725 (Indian Cave) Time 30-45-45-60. IHP 1281; IFP 30-30; ISIP 896; FFP 58-76; FSIP 838; FHP 1257. Rec. 210' muddy water.	Chase	1914	(-26)
		Co. Grove	2256	(-368)
		Wabaunsee	2717	(-829)
DST #2	3512-3530 (Toronto) Time 30-45-45-60. IHP 1873; IFP 110-159; ISIP 1355; FFP 208- 281; FSIP 1332; FHP 1779. Rec. 490' salt water.	Topeka	3152	(-1264)
		Heebner	3493	(-1605)
		Douglas	3529	(-1641)
		Lansing	3689	(-1801)
		B/KC	4024	(-2136)
DST #3	3710-3736 (Lansing 'B') Time 30-45-45-90. IHP 1908; IFP 61-49; ISIP 1048; FFP 73-73; FSIP 1166; FHP 1861. Rec. 295' gas in pipe, 65' oil cut gassy mud, 60' oil and water cut gassy mud.	Miss.	4119	(-2231)
		Viola	4159	(-2271)
		Simpson	4202	(-2314)
		Arbuckle	4289	(-2401)
		L.T.D.	4352	(-2464)
DST #4	3841-3857 (Lansing 'H') Time 30-45-45-60. IHP 1967; IFP 61-49; ISIP 787; FFP 73-73; FSIP 727; FHP 1943. Rec. 360' gas in pipe, 30' slightly oil and water cut gassy mud, 60' heavy oil and water cut gassy mud.			

CONFIDENTIAL

CONTINUED ON PAGE THREE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	442	Common	275	2% Ge 1 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							

Operator Name Texas Energies, Inc. Lease Name Dikeman 'B' Well # 1-5

Sec 5 Twp 27S Rge 12 East West County Pratt

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [] Sample

Name Top Bottom

- DST #5 3873-3905 (Lansing 'J') Time 30-45-45-60. IHP 2073; IFP 61-61; ISIP 1237; FFP 86-86; FSIP 1237; FHP 1967. Rec. 450' gas in pipe, 90' oil and water cut gassy mud, 60' very slightly oil cut gassy mudd water.
DST #6 4142-4162 (Viola) Time 30-45-45-60. IHP 2143; IFP 49-36; ISIP 135; FFP 61-49; FSIP 147; FHP 2073. Rec. 150' gas in pipe, 30' mud.
DST #7 4219-4251 (Simpson Sand) Time 30-45-45-60. IHP 2190; IFP 88-135; ISIP 739; FFP 171-208; FSIP 727; FHP 2155. Rec. 165' muddy water.
DST #8 4288-4300 (Arbuckle) Time 30-45-45-60. IHP 2190; IFP 49-24; ISIP 353; FFP 49-36; FSIP 305; FHP 2108. Rec. 660' gas in pipe, 30' slightly oil specked gas cut mud.
DST #9 4288-4309 (Arbuckle) Time 30-45-45-60. IHP 2214; IFP 73-110; ISIP 1497; FFP 159-208; FSIP 1485; FHP 2143. Rec. 2085' gas in pipe, 135' gassy oil, 240' water.

APR 16 1985

JUL 1 1985

State Geological Survey WICHTA BRANCH

State Geological Survey WICHTA BRANCH

CASING RECORD Report all strings set-conductor, surface, intermediate, production.
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No
Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)



Oilfield Services, Inc.

5-27-12W

- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

DRILLER'S WELL LOG

Dikeman "B" #1-5
 NW NE SW Sec. 5-27S-12W
 Pratt County, Kansas
 Commenced: 3-11-85
 Completed: 3-23-85
 API #15-151-21,572
 Operator: Texas Energies, Inc.

APR 15 1985
 State Geological Survey
 WICHITA BRANCH

Depth		Formation	Remarks
From	To		
0	456	Sand, Red Bed	Ran 10 joints (429') new, 24#, 8 5/8" surface casing. Set at 442' with 275 sxs Common, 3% cc, 2% gel. Job by Sun Cementing. Cement did circulate. Plug down at 1:45 a.m. on March 12, 1985.
456	1400	Red Bed	
1400	1812	Lime, Shale	
1812	2725	Shale	
2725	4350	Lime, Shale T.D.	

RTD 4350'

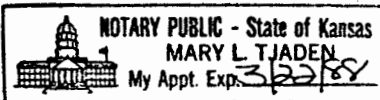
Plugged well with 180 sxs 60/40 poz, 2% gel, 3% cc as follows: 4288'-50 sxs; 720'-50 sxs; 480'-40 sxs; 40'-10 sxs with solid bridge; rathole-15 sxs; mousehole-10 sxs; water well- 5 sxs. Job by Halliburton. Complete at 8:30 p.m. on March 23, 1985. State Plugger was out of the Dodge City, Kansas Office.

STATE OF KANSAS)
) ss
 COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

Arnie Little
 ARNIE LITTLE, VICE-PRESIDENT



Mary L. Tjaden
 NOTARY PUBLIC

My Commission Expires:

3/22/88

RECEIVED
 STATE CORPORATION COMMISSION

APR 08 1985

CONSERVATION DIVISION
 Wichita, Kansas