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COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046  
Name: Raymond Oil Company, Inc.  
Address P.O. Box 48788  
City/State/Zip Wichita, KS 67201  
Purchaser: Scurlock Permian  
Operator Contact Person: Pat Raymond  
Phone ( 316 ) 267-4214  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Hellman  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
08-13-92 08-19-92 8-26-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,087  
County Pratt  
NE - NE - NW - Sec. 10 Twp. 27 Rge. 12  <sup>E</sup> <sub>W</sub>  
330' Feet from  <sup>N</sup> (circle one) Line of Section  
2970 Feet from  <sup>E</sup> (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Roberts Well # 1  
Field Name Grimes Ext  
Producing Formation Mississippi  
Elevation: Ground 1865 KB 1872  
Total Depth 4330' PBDT 4220±  
Amount of Surface Pipe Set and Cemented at 241' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan 12-16-92 OP  
(Data must be collected from the Reserve Pit)  
Chloride content 60,000 ppm Fluid volume 2500 bbls max.  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite:  
Operator Name Studer Oil Co.  
Lease Name Studer License No. 9582  
SE Quarter Sec. 4 Twp. 27 S Rng. 12  <sub>W</sub>  
County Pratt Docket No. D-24-220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice President Date 11-16-92  
Subscribed and sworn to before me this 11 day of November, 1992.  
Notary Public [Signature]

Date Commission Expires March 3, 1994  
My Appt. Exp. 2-2-94  
MARI J. HAWKS  
NOTARY PUBLIC  
STATE OF KANSAS

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution NOV 17 1992  
 KCC  SWD/Rep  NEPA  
 KGS  Plug Run  Other

SIDE TWO

Operator Name Raymond Oil Co., Inc. Lease Name Roberts Well # 1  
 Sec. 10 Twp. 27 Rge. 12  East  West  
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3520	-1647
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Lm	3706	-1833
List All E.Logs Run: <u>DI,ND,FRAC</u>		Lansing	3725	-1851
		BKC	4072	-2199
		Miss.	4173	-2300
		LTD	4330	-2457

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	241'	60/40 poz	225	2% gel . cb.
Production	7-7/8"	5 1/2"	14#	4328'	60/40 poz	175	Latex last B5s

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	4174, 76, 77, 78, 80, 82, 88, 90, 92, 94, 99	AC 2000 7 1/2% MA 4174-4222
	4201, 04, 05, 06, 07, 08, 09, 19, 20, 21, 22	FRAC 170,000# SD & 40lb 4174-4222
		X-link gel (2300BELS)

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2"	4207	None		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
8-27-92						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav	
	30	40	150	1d water	41°	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Speci: \_\_\_\_\_)

Production Interval: \_\_\_\_\_