

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 10 2002
KCC WICHITA
COPY

Operator: License # 32900
Name: Hammerstone Mining Company
Address: 1148 Armstrong Ct.
City/State/Zip: Derby, Kansas 67037
Purchaser: NCRA
Operator Contact Person: Gary Shaffer
Phone: (316) 644-5095
Contractor: Name: _____
License: _____
Well Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Argent Exploration

Well Name: Maas #1
Original Comp. Date: Jan. 1994 Original Total Depth: 4390
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 3975 Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

7/15/02 7/17/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15- 151-01013
County: Pratt
W/2 NW SW Sec. 9 Twp. 27 S. R. 12 East West
2310 feet from (S) (N) (circle one) Line of Section
330 feet from (E) (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

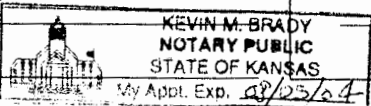
Lease Name: Maas Well #: 1
Field Name: Grimes
Producing Formation: Kansas City
Elevation: Ground: 1843 Kelly Bushing: 1851
Total Depth: 4390 Plug Back Total Depth: 3975
Amount of Surface Pipe Set and Cemented at 340 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Walter Ed 9.12.02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 9/9/02
Subscribed and sworn to before me this 9TH day of SEPTEMBER,
2002
19
Notary Public: [Signature]
Date Commission Expires: 08/25/2004



KCC Office Use ONLY
 NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 NO Geologist Report Received
 UIC Distribution

