

15-151-20386

Geological Survey

WICHITA BRANCH  
KANSAS DRILLERS LOG

API No. 15 — 151 — 20,386  
County Number

S. 15 T. 27 R. 12 <sup>NE</sup>W  
Loc. NW <sup>1</sup>/<sub>2</sub> NE <sup>1</sup>/<sub>2</sub> SW <sup>1</sup>/<sub>2</sub>  
County Pratt

Operator  
MALLONEE-MAHONEY, INC.

Address  
925 Sutton Place, 209 East William, Wichita, KS 67202

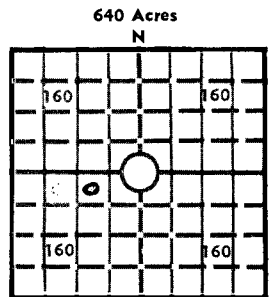
Well No. #1 Lease Name Roberts

Footage Location  
330 feet from (N) line 990' feet from (W) line SW <sup>1</sup>/<sub>4</sub>

Principal Contractor Geologist  
Gabbert-Iones, Inc. Kenneth A. Holke

Spud Date Total Depth P.B.T.D.  
4-29-77 3,803'

Date Completed Oil Purchaser  
~~10-19-77~~ 5-7-1977 None



Elev.: Gr. 1825  
DF KB 1830'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/2"	12 3/4"	34#	302'	Common	300	3% CC 2% gel
				(an additional -		300	sx pumped thru 1" annulus)
Production	7 7/8"	4 1/2"	10 1/2#	2,600'	Posmix 50-50	175	2% gel 12 1/2# gilson-ite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2,480-2,483

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas.

Dry Hole

Well No. #1	Lease Name Roberts
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S 15 T 27 R 12 <sup>EX</sup>  
W


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Chase Group	1856	(-26)		
Council Grove Gp.	2202	(-372)		
U. Red Eagle	2481	(-651)		
L. Red Eagle	2496	(-666)		
Onaga	2632	(-802)		
Wabaunsee	2687	(-857)		
Tarkio	2868	(-1038)		
Howard	3026	(-1196)		
Topeka	3135	(-1305)		
Heebner	3476	(-1646)		
Brown Lime	3662	(-1832)		
Lansing	3676	(-1846)		
R.T.D.	3803	(-1972)		
<p>DST #1 2483-2515. Open 13" - gas to surface immediately - flowed salt water in 6 minutes, shut in 30". Recovered 700' salt water. IFP 601-756, SIP 937.</p> <p>DST #2 2571-2631. Open 30 minutes w/weak blow, shut in 30 minutes, open 15 minutes w/no blow; shut in 30 minutes. Recovered 30' drilling mud. IFP 78-68, ISIP 87, FFP 69-68, FSIP 76.</p> <p>DST #3 2633-2690. Open 60 minutes w/weak to strong blow, shut in 45 minutes, open 60 minutes with weak to strong blow, shut in 45 minutes. Recovered 245' muddy salt water. IFP 61-141, ISIP 958, FFP 153-178, FSIP 933.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 F. W. Mallonee      Signature
	President Title
	Date