

WICHITA BRANCH

KANSAS

WELL COMPLETION REPORT
DRILLERS LOG

JUL 8, 1980 REC'D
State Geological Survey
WICHITA BRANCH

API No. 15 — 151 — 20,704
County Number

S. 25 T. 27s R. 12 E W

Loc. NW NW NE

County Pratt

Operator
Texas Energies, Inc.

Address
Box 176, 118 W. 3rd, Pratt, Ks. 67124

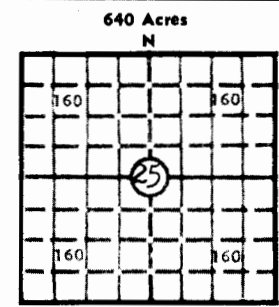
Well No. 1-25 Lease Name Barnes

Footage Location
330 feet from (N) (SE) line 2310 feet from (E) (NW) line

Principal Contractor Geologist
Gabbert-Jones Drlg. Rig. #6 Toby Elster

Spud Date Date Completed Total Depth P.B.T.D.
12-11-79 12-23-79 4410 4344

Directional Deviation NONE Oil and/or Gas Purchaser Gas- Cent'l States



Elev.: Gr. 1768

DF ----- KB 1773

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10"		219		200	
Production		4 1/2"		4409		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	-----	-----	2	SSB Jet Charge	4020-4022
TUBING RECORD			2	" " "	4012-4014
Size	Setting depth	Packer set at		" " "	
			2	" " "	3955-3958
			2	" " "	4285-4290

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Viola- 250 gal. 15% MCA, 500 gal. MCA 15%, 1000 gal. MOD202.	4285-4290
K.C.- 500 gal. 15% MCA w/ Penn J additive	3955-3958
Marm.- 500 gal. 15% MCA ; 1000 Gal. MOD202 acid	4012-4014
	4020-4022

INITIAL PRODUCTION

Date of first production (not on line yet) Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) shut-in Producing interval (s) 3955-58, 4012-14, 4020-22

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Energies Co., Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil and Gas																																																							
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WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																																							
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px; text-align: center;">NAME</th> <th style="padding: 5px; text-align: center;">DEPTH</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>+1269</td></tr> <tr><td>Chase Gp</td><td>+6</td></tr> <tr><td>Herrington</td><td>-25</td></tr> <tr><td>Winfield</td><td>-82</td></tr> <tr><td>Towanda</td><td>-138</td></tr> <tr><td>Ft. Riley</td><td>-190</td></tr> <tr><td>Council Grove</td><td>-360</td></tr> <tr><td>Admiral Sh</td><td>-786</td></tr> <tr><td>Indian Cave</td><td>-792</td></tr> <tr><td>Wabaunsee</td><td>-833</td></tr> <tr><td>Tarkio</td><td>-1019</td></tr> <tr><td>Howard</td><td>-1173</td></tr> <tr><td>Severy</td><td>-1240</td></tr> <tr><td>Topeka</td><td>-1289</td></tr> <tr><td>Heebner</td><td>-1647</td></tr> <tr><td>Douglas</td><td>-1677</td></tr> <tr><td>Brown Lime</td><td>-1827</td></tr> <tr><td>Lansing</td><td>-1847</td></tr> <tr><td>B/Kansas City</td><td>-2208</td></tr> <tr><td>Marmaton</td><td>-2239</td></tr> <tr><td>Mississippi</td><td>-2299</td></tr> <tr><td>Kinderhook</td><td>-2442</td></tr> <tr><td>Viola</td><td>-2507</td></tr> <tr><td>Simpson Sh</td><td>-2601</td></tr> <tr><td>Simpson Sd</td><td>-2608</td></tr> <tr><td>T.D.</td><td>-2635</td></tr> </tbody> </table>	NAME	DEPTH	Anhydrite	+1269	Chase Gp	+6	Herrington	-25	Winfield	-82	Towanda	-138	Ft. Riley	-190	Council Grove	-360	Admiral Sh	-786	Indian Cave	-792	Wabaunsee	-833	Tarkio	-1019	Howard	-1173	Severy	-1240	Topeka	-1289	Heebner	-1647	Douglas	-1677	Brown Lime	-1827	Lansing	-1847	B/Kansas City	-2208	Marmaton	-2239	Mississippi	-2299	Kinderhook	-2442	Viola	-2507	Simpson Sh	-2601	Simpson Sd	-2608	T.D.	-2635
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Electric log tops DST # 1, 2737-2788(Grand Haven), 35-15-30-30, open 15 min. & tool plugged, Rec. 150' M, no pressures. DST # 2, 3423-3483(Douglas SD), Straddle test, 60-60-30-60, Rec. 2400' SW, IFP's 527-991#, FFP's 1065-1170#, BHP's 1339-1350#, Temp. 112 deg. DST # 3, 3877-3935(K.C.), 60-60-90-75, GTS 25", had 10,400 cfg/60", stab. at 5860 cfg on 2nd open, Rec. 60' Gassy OCM, 90' Wtr., IFP's 52-63#, FFP's 63-105#, BHP's 1160-991#, Temp. 130 deg.	504 1767 1798 1855 1911 1963 2133 2559 2565 2606 2792 2946 3013 3062 3420 3450 3600 3620 3981 4012 4072 4215 4280 4374 4381 4408																																																								
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																																																									
Date Received	 Signature Lloyd E. Geoffroy, Jr. Vice-President Title July 3, 1980 Date																																																								

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