

KANSAS

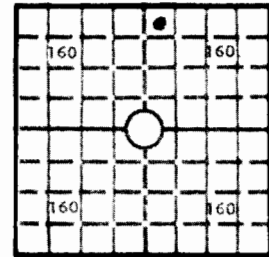
State Geological Survey

WICHITA, BRANCH

S. 25 T. 27 R. 12 W

Loc. NW NW NE

County Pratt

640 Acres
N

Elev.: Gr. 1768

DF 1770 KB 1773

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 151 — 20,704
County Number

Operator

Texas Energies, Inc.

Address

306 Bank of the Southwest Amarillo, Texas 79109

Well No.

#1-25

Lease Name

Barnes

Footage Location

330 feet from (N) line 2310 feet from (E) line

Principal Contractor

GABBERT-JONES

Geologist

TOBY ELSTER

Spud Date

12-11-79

Date Completed

12-23-79

Total Depth

4410

P.B.T.D.

4039

Directional Deviation

Oil and/or Gas Purchaser

CENTRAL STATES GAS

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	14 ³ / ₄	10 ³ / ₄	32	219	LITE Common	125 75	3% C.C. 2% GEL, 3% SC
PRODUCTION	7 ⁷ / ₈ "	4 ¹ / ₂	10.5	4409	LITE Common	100 150	LATEX

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" SSB JET	4285-4290
			2	" "	4020-22 4012-14 3955-58

TUBING RECORD

Size	Setting depth	Packer set at
2 ³ / ₈	4003	4003

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 GAL, 15% MCA, 1000 GAL MOD 202	4285-4290
500 GAL 15% MCA	4020-22 4012-14
500 GAL, 15% MCA (PENN 5 ADDITIVE)	3955-58

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.) FLOWING			
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls.	Gas 50 MCF	Water — bbls.	Gas-oil ratio 833 CFPB	
Disposition of gas (vented, used on lease or sold) SOLD			Producing interval (s) 3955-58		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1-25	Lease Name BARNES	OIL	
S 25 T 27S R 11 W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
HERRINGTON KRIDER COUNCIL GROVE INDIAN CAVE TARKIO LKC BKC MISSISSIPPIAN VIOLA	1798 2133 2565 2792 3620 3981 4072 4280		GR-N-GUARD DENSITY, CAL 2500' - T.D
DST #1 2737-2788 35'-15"-30"-30" TOOL PLUGGED DST #2 3423-3483 60'-60"-30"-60" IFP 527-991 ISIP 1339 FFP 1065-1170 FSIP 1350 REC 2400' SW DST #3 3877-3935 60'-60"-90"-75" GTS 25 min. FARD 10.4 MCF 1 ST OPNG STAB @ 5.9 MCF 2 ND OPNG IFP 5263 ISIP 1160 FFP 63-105 FSIP 991 REC 60' GM + 66' GOCM + 30' HOCM + 90' W			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	E.H. Bitner _____ Signature _____ Title 6/25/80 _____ Date		

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