

**KANSAS DRILLERS LOG**

JUL 6 0 REC  
*State Geological Survey*  
**WICHITA BRANCH**

S. 25 T. 27S R. 12<sup>XXE</sup> W  
 Loc. 100' SE of NW NW SE  
 County Pratt

API No. 15 — 151 — 20,395  
 County Number

Operator  
Hummon Corporation

Address  
400 One Main Place, Wichita, Kansas 67202

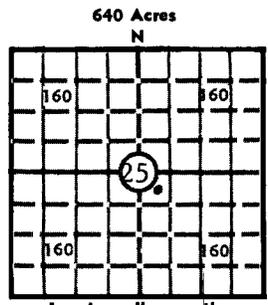
Well No. 1 Lease Name Fincham

Footage Location  
330 feet from (N) ~~XX~~ line 330 feet from (E) ~~XX~~ (W) line

Principal Contractor D.R. Lauck Oil Company, Inc. Geologist Byron E. Hummon, Jr.

Spud Date July 2, 1977 Total Depth 4355' P.B.T.D. 4315'

Date Completed July 29, 1977 Oil Purchaser Getty Crude Gathering



Elev.: Gr. 1746  
 DF 1749 KB 1751

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17½"	12-3/4"	33#	151'	Common 60/40	200sx.	2% Gel, 3% C.C.
Production	7-7/8"	5½"	14#	4351'	Salt Sat. Poz	200sx.	5% Gilsonite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4 shots/ft.	DP	3891 - 95
TUBING RECORD			Shots per ft.	Size & type	Depth interval
Size	Setting depth	Packer set at	4 shots/ft.	DP	3856 - 58
2"	4024'	-----			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize w/1000 gal NE Acid	3891 - 95
Acidize w/1000 gal NE Acid, 15%	3856 - 58

**INITIAL PRODUCTION**

Date of first production <u>August, 1977</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>12</u> bbls.	Gas ----- MCF	Water <u>4</u> bbls.	Gas-oil ratio ----- CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s) <u>3891 - 95 &amp; 3856 - 58</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Hummon Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Oil

Well No.

1

Lease Name

Fincham

S 25 T 27S R 12E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 2744 - 80 30/30/30/30 Strg. blow throughout Rec. 2140' GMSW BHP 1262/1154 FP 291/1047			Herrington	1771
			Winfield	1827
			Towanda	1892
			Ft. Riley	1936
			B. Ft. Riley	2036
			Cottonwood	2244
DST #2: 3620 - 42 45/45/30/45 GTS in 30 sec. 1st OP 953,000 CFG 2nd OP 1,123,000 CFG & stab. Rec. 130' GCM & 30' W BHP 1211/1203 FP 180/188			Red Eagle	2391
			Admire	2531
			Wabaunsee	2576
			L. Tarkeo Sd.	2738
			Elmont	2764
			Howard	2913
			Severy	2978
			Topeka	3025
DST #3: 3850 - 80 45/60/45/no final GTS in 15 min. 1st OP 14,100 CFG 2nd OP 8,870 CFG Rec. 60' OCM, 60' HOCM, 180' MO & 120' W BHP 1025/0 FP 41/171			Heebner	3380
			Douglas	3456
			Brown Lime	3568
			Lansing	3590
			B.K.C.	3953
			Marmaton	3966
			Mississippi	4040
			Mississippi Lm.	4097
			Kinderhook	4178
			Viola	4249
			Simpson Shale	4342
			Simpson Sand	4348
			LTD	4351
DST #4: 3885 - 3910 45/60/46/62 GTS in 5 min. 1st OP 137,000 CFG, decrease to 90,600 2nd OP 77,600 CFG, decrease to 44,600 Rec. 300' CGO & 480' froggy GCM BHP 1046/1046 FP 50/271		DST #6: 4256 - 70 30/60/30/60 GTS 45 sec. 1st OP GA 654,000 in 5 min increase 709,000 for remainder 2nd OP GA 739,000 & stab. Rec. 40' GCM BHP 1449/1432 FP 93/101		
DST #5: 4005 - 4100 45/60/45/60 Strg. blow throughout Rec. 240' GIP & 70' GCM BHP 659/389 FP 8/25				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Byron E. Hummon, Jr.*  
Signature  
Byron E. Hummon, Jr.  
Title  
July 1, 1980  
Date

72821