

20-27-12W *did*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

03491

Operator: License #
Name Vantage Exploration Group, Inc..
Address 434 N. Market
Suite 250
City/State/Zip Wichita, Ks. 67202

Purchaser.....

Operator Contact Person Jerry Hoggatt
Phone 265-2525

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-16-88... 5-24-88... 5-25-88....
Spud Date Date Reached TD Completion Date
4400'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 227.4 det
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton
Invoice # #415738 #692664

API NO. 15-..... 151-21,882
County Pratt
150 N. of
SW SW SW 20 27 12 East
..... Sec..... Twp..... Rge..... ☒ West
480
..... Ft North from Southeast Corner of Section
4950..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

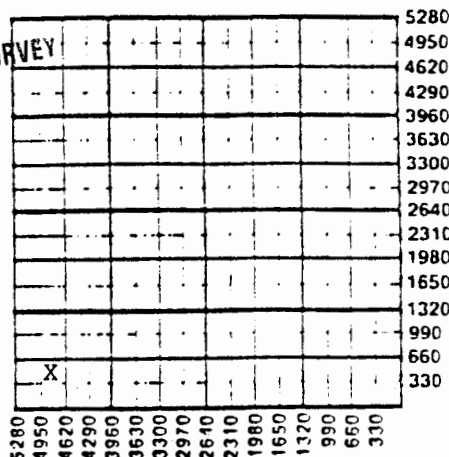
Casparia "A"
Lease Name..... Well #. 1

Field Name.....

Producing Formation.....

Elevation: Ground..... 1850..... KB..... 1855?...

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

NOV 09 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-269

☒ Groundwater 810
..... Ft North from Southeast Corner
(Well) 4720
..... Ft West from Southeast Corner of
Sec 20 Twp 27 Rge 12 East ☒ West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

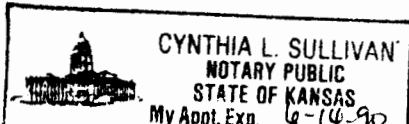
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Operations Date 11/05/88

Subscribed and sworn to before me this 4th day of November 1988.
Notary Public Cynthia L. Sullivan
Date Commission Expires 6/14/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ☒ Wireline Log Received
RECEIVED
DISTRIBUTION
KCC SWD/Rep NGPA
KGA 1988 Plug Other
(Specify)
CONSERVATION DIVISION
Wichita, Kansas



SIDE TWO

Vantage Exploration Group, Inc.

Operator Name Lease Name..... Casparia "A" Well #..... 1

Sec..... 20 Twp..... 27 Rge..... 12 ☐ East
☒ West County..... Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST #1 3783-3798 DST #2 3995-4030
30-45-60-45 30-30-30-30
GTS 35" 1.59MCF 60" 40'm
210' slmco 66/55 SI
65' slow
1122/980 SI

DST #3 4040-4130 DST #4 4170-4265
30-30-30-30 30-90-60-90
20' m (so) GTS 4" 101 MCF 60" stab
99/88 SI 170' m
180' wmw
180' slowmw
1463/1353 SI

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3544	
Brown Lime	3724	
Lansing	3744	
Mississippi	4201	
Viola	4349	
Td	4397	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	970	60/40 posmix200 Lite	200 150	3%cc, 2%gel 3%cc, 1/2# floccel/sx
Conductor	17 1/2	13 3/8	61	227	60/40 posmix215	215	3%cc, 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ NoDate of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled