

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
30-07-1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
 Name: Lotus Operating Co. LLC
 Address: 100 S. Main, Ste 520
 City/State/Zip: Wichita, Ks 67202
 Purchaser: Plains Marketing
 Operator Contact Person: Tim Hellman
 Phone: (316) 262-1077
 Contractor: Name: Pratt Well Service
 License: 5893

Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry XX Workover
 _____ Oil X SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Petro-X Oil & Gas Co.

Well Name: #5 Pollock
 Original Comp. Date: 8/26/98 Original Total Depth: 2890
 _____ Deepening _____ Re-perf. X Conv. to Enhr. / SWD
X Plug Back 2780' Plug Back Total Depth
 _____ Commingled Docket No. _____
 _____ Dual Completion Docket No. _____
 _____ Other (SWD or Enhr.?) Docket No. E-28, 019
8/26/98 8/31/98 5/21/02
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22169-0001
 County: Pratt

C E/2 NE Sec. 7 Twp. 27 S. R. 12 East West

1320' feet from S / (N) (circle one) Line of Section

660' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pollock Well #: 5

Field Name: Tuka-Carmi

Producing Formation: _____

Elevation: Ground: 1876 Kelly Bushing: 1886

Total Depth: 2890 Plug Back Total Depth: 2780'

Amount of Surface Pipe Set and Cemented at 312' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Alt 1 E 45.22.02

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Virginia Lee Smith

Title: Managing Member Date: 5/21/02

Subscribed and sworn to before me this 21st day of May, 2002.

Notary Public: Virginia Lee Smith

Date Commission Expires: August 25, 2004

KCC Office Use ONLY

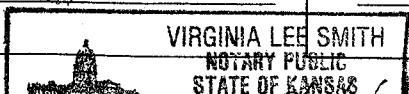
NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Lotus Operating Co. LLC

Lease Name: Pollock

5

Well #:

Sec. 7 27 S. R. 12

 East West

County: Pratt

INSTRUCTIONS Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Florence	2180	-294
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Red Eagle	2584	-698
List All E. Logs Run:		Onaga	2685	-799
		Wabaunsee	2729	-843
		Langdon Sd	2790	-904
		RTD	2890	-1004

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8"		312'		275	
Production		5 1/2"		2887'		124	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 2780' & Elder AD-1 packer @ 2505'		
2	2532-42 & 2552-62	Acid 750 gal 15% HCL	

TUBING RECORD	Size 2 3/8"	Set At 2530	Packer At 2505'	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Wait on KCC approval	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____