

JAN 22 1982

AFFIDAVIT OF COMPLETION FORM

25-27-124

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Bowers Drilling Company, Inc.

API NO. 15-151-20,977

ADDRESS 125 North Market, Suite 1425  
Wichita, Kansas 67202

COUNTY Pratt

FIELD Barnes

\*\*CONTACT PERSON Emil E. Bowers  
PHONE 262-6449

PROD. FORMATION Viola

LEASE Fincham

PURCHASER Central States Gas Co.

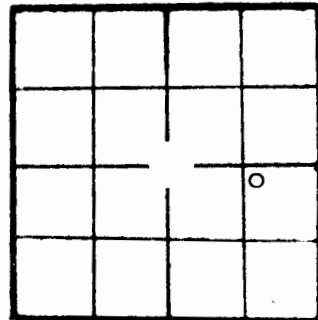
WELL NO. 3

ADDRESS Box 407  
Pratt, Kansas

WELL LOCATION NW NE SE SW (DRL 05-02-2012)  
2310 Ft. from South Line and  
990 Ft. from East Line of  
the SW SEC. 25 TWP 27S RGE. 12W

DRILLING Gabbert - Jones, Inc.  
CONTRACTOR  
ADDRESS Sutton Place  
Wichita, Kansas

PLUGGING ---  
CONTRACTOR  
ADDRESS



WELL FLAT

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC   
(Office Use)

TOTAL DEPTH 4306 PBD \_\_\_\_\_

SPUD DATE 7/15/81 DATE COMPLETED waiting on connection

ELEV: GR 1751 DF 1754 KB 1756

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.  
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	13 3/8	40#	84'	Common	100	
Surface	12 1/4"	8 5/8	24#	837'	Common	575	3%cc-2% gel
Production	7 7/8	4 1/2	10.5	4305	50-50 Pos.	250	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" Jet	4246-50

Size	Setting depth	Packer set at
2 3/8	4260	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 Gal. M.C.A.	4246-50

Date of first production W. O. Conn. Producing method (flowing, pumping, gas lift, etc.) Flow Gravity \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS Oil 0 Gas W.O.Conn. Water 0 Gas-oil ratio 0  
bbis. MCF bbls.

Disposition of gas (vented, used on lease or sold) To be sold Perforations 4246-50

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 4 1981  
DIVISION  
Wichita, Kansas

