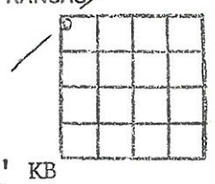
WELL LOG BUREAU---KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- OSAGE OIL & GAS & MURFIN DRLG. CO. SEC. 29 T. 27 R. 12W
Farm- Parsley No. 1 NW NW NW

Total Depth. 4450'
Comm. 6-23-59 Comp. 7-9-59
Shot or Treated.
Contractor. Murfin Drlg. Co.
Issued. 12-5-59

County Pratt
KANSAS



Elevation. 1858' KB

Production. Dry

CASING:
8 5/8" 249' cem w/200 sx.
5 1/2" 4290'

Figures indicate Bottom of Formations.

shale - sand	115
shells - shale	249
red bed	620
Anhydrite	650
salt - shells - shale	1250
shale	1530
lime - shale	2150
sand	2185
lime - shale	3635
lime	4070
lime - shale	4125
lime - chert	4145
lime - shale	4190
lime	4206
lime - chert	4275
lime	4385
lime - chert	4432
Simpson sand - shale	4450
Total Depth	

TOPS:

Heebner Shale	3539
Douglas Shale	3550
Douglas Sand	3606
Douglas Sand Base	3644
Brown Lime	3722
Lansing	3744
Base Kansas City	4094
Marmaton	4107
Mississippi Chert	4193
Mississippi Limestone	4262
Mississippi Chert	4298
Mississippi Limestone	4309
Viola	4368
Simpson Shale	4092
Simpson Dolomite Sand	4399
Simpson Dolomite	4410
Simpson Sand	4427

DST #1 3775-3793', op 2 hrs., SI 60", Op 60" SI 30". Gas to surf. 30", rec. 360' fluid, 10' very heavily oil & gas cut mud. 330' gassy oil, slightly mud cut. 20' gassy oil, water and mud cut. IF 65#, FF 145#, IBHP 1265#. FBHP 1095#.

DST #2 3796-3892', op 2 hrs., SI 30", op 60"; SI 30", Rec. 360' formation water. IF 15#, FF 175#, IBHP 1425#, FBHP 1360#.

DST #3 3838-3892', op 1 hr., SI 30", Rec. 690' formation water. IF 55#, FF 365#, IBHP 1465#, FBHP 1385#.

DST #4 4040-4125', op 1 hr., SI 30", Rec. 60' formation water. 60' drilling mud. IF 25#, FF 40#, IBHP 1655#, FBHP 630#.

DST #5 4202-4245', op 1 hr., SI 30", rec. 150' slightly oil & gas cut mud. IF 40#, FF 40#, IBHP 1410#, FBHP 1195#.

DST #6 4277-4305', op 1 hr., SI 30", rec. 5' drilling mud. IF 15#, FF 15#, IBHP 510#, FBHP 40#.