

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 412 Union National Bk Bldg., Wichita, Kansas

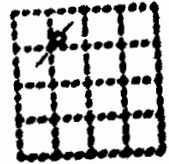
12-27-13W

MAGNOLIA PETRO.CO.
 Katie Beck No. 3.

SEC.12 T.27 R.13 W
 SW NE NW
 990' FNL 990' TEL W $\frac{1}{2}$

Total Depth. 4408' SIM
 Comm. 8-27-42 Comp. 11-27-42
 Shot or Treated.
 Contractor.
 Issued. 1-16-43

County. Pratt



CASING:
 10 $\frac{3}{4}$ " 645' Cem.
 5 $\frac{1}{2}$ " 1154' Cem.

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

red rock & sand	645
shale & shells	1880
shale & lime	2040
shale & shells	2235
shale	2285
shale & shells	2430
lime & shale	2635
shale & shells	2685
lime	2710
shale & shells	2895
shale	2970
lime	3000
shale & lime	3060
shale & shells	3110
lime	3685
shale	3695
shale & lime	3870
lime	4000
shale	4020
lime	4189
Viola lime	4275
Simpson shale	4287
(sdy dolomite 4284-87)	
dolomite 4287-88)	
sand 4288-4300)	
Simpson sand	4300
Standardized	
Simpson sand	4330
Simpson sand Perf. & acidized between 4300 and 4330	
shale green w/thin sand strks	4389
Arbuckle	4408
At 4405 made 5 Bbls salt wtr por hr-trace oil	
Total Depth	SIM 4408

Simpson shale 4275
 Simpson sand 4287
 Arbuckle 4389

Tops:
 Viola lime 4186

Sec. 12 Twp. 27 R. 13-W

Well No. #3 Katie Beck Farm

Magnolia Company

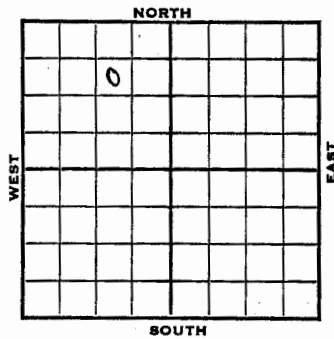
(Iuka Pool)

990 Ft. from N. Line

_____ Ft. from S. Line

990 Ft. from E. Line

_____ Ft. from W. Line



SW NE NW Elev. 1913

1942	REPORT
8/27	Location
9/2	10" - 645 Drlg. 1880
9/9	Drlg 3640
9/16	Viola 4186 fsg @ 4263
9/23	Simp 4290 T.D. 4300' 5" 4290 RUST
9/30	TD 4310 Tstg. Perf. csg 4292-96 - 12 shots Perf. csg. 4284-91 - 12 shots Treated 4000 gals - swab 3/4 bbl fluid per hour.
10/7	PB 4280 95 shots 4249-80 S.O.
10/14	Drlg 4320- 1200' fluid SSO
10/21	Drlg 4390'
10/28	Arb 4389 T.D. 4408SD
11/4	Arb 4389' Water TD 4408'

ABANDONED