

P. 7 1985

NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5893
name PRATT Well Service
address Box 847
City/State/Zip PRATT KS 67124

Operator Contact Person Ken Gates
Phone 316-672-2531

Contractor: license # NA
name Wheeler

Wellsite Geologist Jeff Wolfe
Phone NA
PURCHASER Koch

Designate Type of Completion
New Well ☐ Re-Entry ☒ Workover ☐

☒ Oil SWD ☐ Temp Abd
☐ Gas Inj ☐ Delayed Comp.
☐ Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator A.G. Hill
Well Name #1 Watson
Comp. Date 7/30/54 Old Total Depth 4530

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary ☐ Cable

Spud Date 1 Aug/82 Date Reached TD 7 Aug/82 Completion Date NA

Depth 4581 PBDT 4576

Amount of Surface Pipe Set and Cemented at 905 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set 905 feet

If alternate 2 completion, cement circulated from 905 feet depth to 905 w/ 905 SX cmt

API NO. 15 OWWO **WICHITA BRANCH**
County PRATT

SW-SW-SE Sec 7 Twp 27S Rge 12 East ☒ West ☐

330 Ft North from Southeast Corner of Section

2310 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

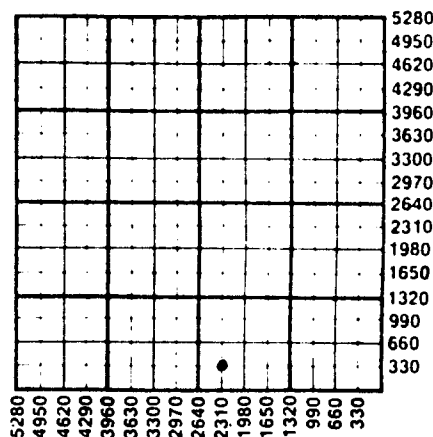
Lease Name Watson OWWO Well# 1

Field Name Wildcat

Producing Formation Kinderhook

Elevation: Ground 1977 KB 1987

Section Plat



WATER SUPPLY INFORMATION

Source of Water: NA

Division of Water Resources Permit # NA

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CD 4 form with all attached logs.

SIDE TWO

Operator Name Pratt Well Service Lease Name Watson #1 Well# 1 SEC 7 TWP 27 RGE 13 ☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Chase	-105	(2092)
Council Grove	-448	(2435)
Wabauks	-911	(2898)
Topeka	-1346	(3333)
Heebner	-1707	(3694)
Lansing	-1871	(3858)
BKC	-2200	(4187)
Marmaton	-2218	(4205)
Cherokee	-2283	(4270)
Miss.	-2325	(4312)
Vida	-2392	(4379)
Simpson	-2422	(4409)

JUL 7 1985
State Geological Survey
WICHITA BRANCH

TUBING RECORD size <u>2 3/8</u> set at <u>NA</u> packer at <u>None</u>		Liner Run ☐ Yes ☒ No	
Date of First Production <u>NA</u>	Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain) _____		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>1 1/2</u> Bbls	<u>NA</u> MCF	<u>11</u> Bbls
		Gas-Oil Ratio	Gravity
			CFPB

Position of gas: ☐ vented ☐ open hole ☒ perforation ☐ other (specify) _____

☐ sold ☒ used on lease

PRODUCTION INTERVAL
4386-98 + 4450-54'

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 3/8	20	905'	NA	425	NA
Production	7 7/8	4 1/2	10.5	4576'	SO common	225	1% CEF, 10% S-4, 2% CI
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	4326-30'			3000 gal. total of 15% DSFE → Squeezed		4326'	
4	4243-50'			2000 gal. total of 15% DSFE → Squeezed		4243'	
4	4386-98'			200 gal. 15% DSFE		4386'	
4	4450-54'			NA		4450'	