

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCHPI No. 15 — 151 — 20,850
County Number

Operator

RUPE OIL COMPANY, INC.

Address

Box 2273, Wichita, Kansas 67201

Well No.

1

Lease Name

Lemon

Footage Location

990

feet from (N) XX line

660

feet from (E) YY line

Principal Contractor

X-Plor Drilling, Inc.

Geologist

Martha T. Kopper

Spud Date

2-10-81

Date Completed

2-21-81

Total Depth

4525 RTD

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

Koch Oil/Central States Gas

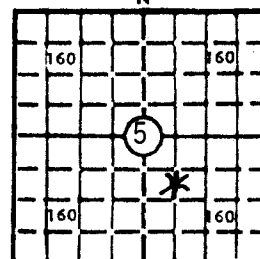
S. 5 T. 27S R. 13 XX W

Loc. S/2 NW SE

County Pratt

640 Acres

N



Locate well correctly

Elev.: Gr. 1966

DF KB 1976

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12- $\frac{1}{4}$ "	10- $\frac{3}{4}$ "		447'	Common	425	2% CaCl 2% Gel
Production	7- $\frac{7}{8}$ "	4- $\frac{1}{2}$ "	9.5, 10.5	4502'	50-50 Pozmix	225	18% salt, .75% CFR-2, 1#sack Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	DP	4249-58'
TUBING RECORD					
Size	Setting depth	Packer set at			
2- $\frac{3}{4}$ "	4268	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
13 bbl. 15% MCA, 58 bbl. KCI water, 19,680 gal. 3% gelled acid, 12,000# 20/40 sand, 3000# 10/20 sand	4249-58

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
8-11-81	Flowing				
RATE OF PRODUCTION 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	5 bbls.	300 MCF	10 bbls.	----	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Sold			Mississippian 4249-58		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																																																					
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Date Received	RUPE OIL COMPANY, INC. <u>Martha T. Kopper</u> Signature <u>Martha T. Kopper - Geologist</u> Title <u>September 30, 1981</u> Date																																																																						

of Rupe
Oil Co. 5
State Geological Survey
WICHITA, KANS. 27
S/2 NW

COUNTY Pratt

ISSUED March 9, 1981

ELEVATION 1,974' K.B.

Shale	70'
Sand	260'
Red Bed and Shale	390'
Red Bed	458'
Red Bed and Shale	987'
Shale	1,470'
Shale and Lime	2,232'
Lime and Shale	4,270'
Lime	4,349'
Lime and Shale	4,525'
Rotary Total Depth	4,525'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Dean Britting
Dean Britting

[illegible]

Subscribed and Sworn to before me a Notary Public
in and for said county and state this 9th day of
March, 1981.