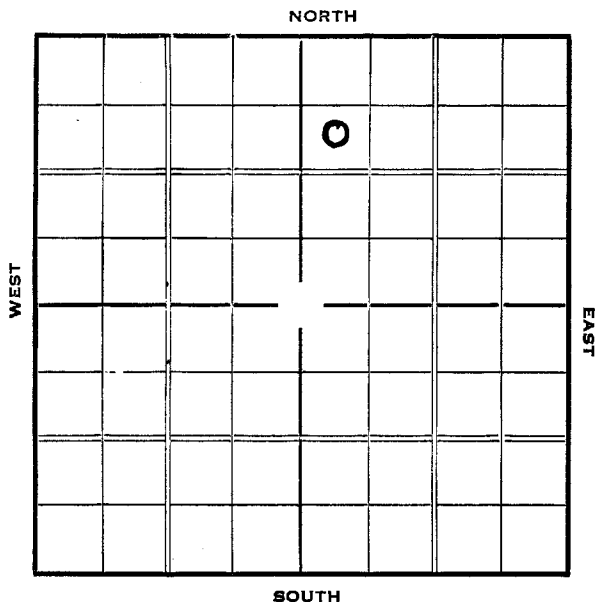


Pratt KANSAS

Section 11 Township 27 Range 13-W

Well Number..... 1 - Runyan

Company.....Atlantic Etal.....



Form 4-5M-2-37-Palace **KANSAS**, Pratt

Sec. 11 Twp. 27 R. 13-W

Well No. #1 Runyan Farm
Atlantic et al Company

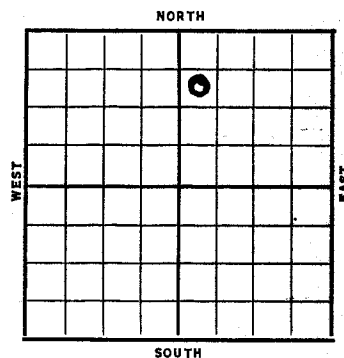
990 Ft. from N. Line

Ft. from S. Line

 Ft. from E. Line

330 Ft. from W. Line

Special

[illegible]

7/31--Top Simpson 4280 T.D. 4310
1000 to 1500 feet oil in hole
Underreaming pipe to set in Simpson(Tel)

8/2--U. R. 6" casing
1000 feet Oil in Hole (Tel)

8/6 Wilcox 4309-10'. S. G. Headed up &
flowed twice. 6" @ 4280'. U. R.

8/17--Set 6" 4288 T.D. 4310
Drilled plugs Making $1\frac{1}{2}$ bailers oil per
hour Good show gas ~~XXXXX~~ No water
May deepen (Tel)

8/21--T.D. 4311 in Simpson Filled up 500
feet oil in 15 hours Acidized with
1000 gallons Swab 14 bbls. 1st hour
Next 2 times ran swab swabbed 8 bbls. oil
Reacidized 3000 gallons Flowed 40 bbls.
1st hour open (Tel)

8/23--~~XXXXXXXXXXXX~~
Next 2 hours flow total 27 bbls.
4th hour flow 14 bbls. (Tel)

8/25--S.D. 4 hours Opened for 4 hrs. Flowed
37 bbls. Shut in Opened for 9 hours
Flowed 5 bbls. per hour
Dlg. 4317 No increase (Tel)

8/30--Dlg. 4327--no increase Will drill to
Siliceous (Tel)

9/1--Simpson shale 4333 Had 1 foot of
saturated sand 4392-93 Top Siliceous 4393
T.D. 4395--? 2500 feet oil in hole
Don't know how long (Tel)

9/2--Correction--2500 feet oil and water
yesterday Well cleaned itself and filled
up 3000 feet oil No estimate time
No water Water exhausted Will run
5" casing (Tel)

9/3--Top Simpson shale 4333 Siliceous 4393
T.D. 4395--?

Swabbed 48 bbls. and swabbed down
10 bbls. of this 48 bbls. was water

Swabbed for 3 more hours

1st hour swabbed $3\frac{1}{2}$ bbls.

2nd " " $2\frac{1}{2}$ "

3rd " " $2\frac{1}{2}$ "

Think oil coming from Simpson and not
from Siliceous (Tel)

9/9--Dlg. 4423 No increase (Tel)

9/14--Drilled to T.D. 4437
3500 feet fluid in hole Mostly water
Will P.B. to around 4300 (Tel)

9/17 T.D. 4437'. 3500' water.
P.B. 4297'. C.O.

9/24 20 qts. P.B. 4800'.
Fishing tools.

10/2 " " "

10/8 " " "

10/13--P.B. 4300 Acidized 6000 gallons
Flow 151 bbls. 1st 4 hrs.
" 66 " 2nd 4 "
24 hour potential 397 bbls.
Estimated 2 M Gas (Tel)

10/13 6" @ 4288'.
Sil. 4393'.
T.D. 4437' H.F.W.
P.B. 4300' in Simpson
6000 acid.
F.-151.2 bbls. 4 hrs & 66 bbls. 4 hrs.
Potential 397 bbls. S.W.

COMPLETED

OVER

Pratt KANSASMap No. 92 Sec. 11 Twp. 27 R. 13^WWell No. 1-Runyan
Atlantic etal Company

Contractor

FIRST REPORT

SECTION PLAT

990 Ft. from N. Line
330 Ft. from S. Line
330 Ft. from E. Line
330 Ft. from W. Line

		0	

Location ☒

Rig up

Drilling and Remarks:

RECORD

Cased 6 in., 4288 ft.
 Sand 511 4393
 Gas NEW
 Oil NEW
 Total Depth 4437

PRODUCTION

1st 24 hrs. Nat. 6000 Acid
 1st 24 hrs. after shot F-151.2/4 + 66/4
 Gas POT. 397 Cu. Ft.
 Dry Hole S.W.
 Abandoned

Date

MAY 19 1937

19

H. D. Hatfield

Scout

Pratt KANSASMap No. 92 Sec. 11 Twp. 27 R. 13^WWell No. 1 Runyan
Atlantic etal Company

Contractor

COMPLETED

SECTION PLAT

SW NW NE
990 Ft. from N. Line
 Ft. from S. Line
 Ft. from E. Line
330 Ft. from W. Line

		0	

Location

Rig up

Drilling and Remarks:

P.B. 4300 IN Simpson

6000 Acid

F-151.2/4 + 66/4

POT. 397

S.W.

RECORD

Cased 6 in., 4288 ft.
 Sand 511 4393
 Gas NEW
 Oil NEW
 Total Depth 4437

PRODUCTION

1st 24 hrs. Nat. 6000 Acid
 1st 24 hrs. after shot F-151.2/4 + 66/4
 Gas POT. 397 Cu. Ft.
 Dry Hole S.W.
 Abandoned

Date

OCT 13 1937

19

H. D. Hatfield

Scout