

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 33810
Name: Walcher Oil, LC
Address: 150 North Main - Suite 809
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok & SemCrude LP
Operator Contact Person: Wayne Walcher
Phone: (316) 267-1611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bruce Reed
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____
12-12-06 12-20-06 9-1-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22246-0000
County: Pratt County, Kansas
SW NW SE Sec. 2 Twp. 27 S. R. 13 ☐ East ☒ West
1590 feet from S N (circle one) Line of Section
2480 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: S&S Unit Well #: 3
Field Name: Iuka-Carmi
Producing Formation: Mississippian
Elevation: Ground: 1917 Kelly Bushing: 1921
Total Depth: 4450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 298 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 298
feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content salt ppm Fluid volume 140 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Bullseye
Lease Name: Clark SWD License No.: _____
Quarter 10 Sec. 26 Twp. 12 S. R. ☐ East ☒ West
County: Pratt Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne E. Walcher
Title: Mgr. Date: 9-11-2007
Subscribed and sworn to before me this 11th day of September
2007
Notary Public: Richard K. Ammerman

Date Commission Expires: 12-31-2008
Notary Public - State of Kansas
My Appt. Expires 3-1-2010

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Walcher Oil, LC Lease Name: S&S Unit Well #: 3
 Sec. 2 Twp. 27 S. R. 13 ☐ East ☒ West County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Log Tech: Dual Induc. Comp. Porosity
 and Sonic Cem. Bond

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Anhydrite	762	+1167
Brown Lime	3722	-1793
Lansing KC	3751	-1822
BKC	4072	-2143
Miss.	4183	-2254
Viola	4237	-2308
Simpson	4260	-2331
Arbuckle	4364	-2435
T.D	4452	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-1/2"	10-3/4"	32#	298'	60/40 Poz	275	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4450'	AA2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	BP 4214, 4185-95	500 Acid @ 1.5 BPM, swb down, Sho.	gas

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2.375"	4197'			
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		25	2		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____