

SKELLY OIL CO.
Beck "B" No. 1.

SEC. 12 T. 27 R. 13 W
SW NE SE
990'f NL 990'f EL SE $\frac{1}{4}$

Total Depth. 4280 $\frac{1}{2}$ '
Comm. 11-27-42 Comp. 1-1-43
Shot or Treated.
Contractor. Bodine Drlg. Co.

County. Pratt

Issued. 4-17-43 Rotary O-4277
Cable 4277-80 $\frac{1}{2}$



CASING:
8 5/8" 380' Cem.
5 $\frac{1}{2}$ " 4273 $\frac{1}{2}$ ' Cem.

Elevation.

Production. Pot. 41 B.

Figures Indicate Bottom of Formations.

surface soil, sand & clay	0-160	Before acid 1 Bbl hr 70% oil - 30% wtr
red bed	695	After acid POB 8 hrs, 17.05 BO to estb.
anhydrite	715	Pot. of 41 Bbls.
sand	730	
shale	785	
shale & shells	1020	
shale	1030	
salt & shale	1130	
shale & shells	1490	
shale & lime	1910	
lime	1990	
sdv lime	2100	
lime	2185	
sand & lime	2300	
shale	2360	
lime	2410	
lime & shale	2980	
shale	3040	
lime	3395	
lime & shale	3485	
shale	3505	
shale & sand	3540	
shale & lime	3580	
lime	3625	
shale	3720	
shale & lime	3840	
lime	3940	
lime brkn	4020	
lime	4105	
lime & shale	4160	
shale	4185	
chert & shale	4195	
chert	4200	
chert & shale	4220	
chert	4265	
shale dk gy & green	4275	
sand dolomitic brown & gy	4279	
Correction: 4279 SIM rotary		
table equals 4277 SIM DF		
No shows on cleaning out to btm		
sand gy & brown w/trace of		
dolomite	4277-4280 $\frac{1}{2}$	
Total Depth.		

Tops:
Lansing Lime 3765
Viola Lime 4184
Simpson Shale 4263 SIM
Simpson Sand 4273 SIM

4275-77 slightly porous & stained
4277-80 $\frac{1}{2}$ slight porosity & sat.
pay formation

1-3-43 16 Qts. 4276 $\frac{1}{2}$ -80 $\frac{1}{2}$
1-7-43 500 Gals. Acid 4276 $\frac{1}{2}$ -80 $\frac{1}{2}$