

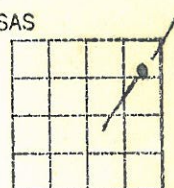
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company J. M. HUBER CORP. ET AL
Farm Shanley No. 1

SEC. 30 T. 27 R. 13 W
Approx CS/2 NE NE
530' FEL 990' FNL NE $\frac{1}{4}$

Total Depth. 4585'
Comm. 12-9-45 Comp. 1-31-46
Shot or Treated.
Contractor.
Issued. 4-27-46

County. Pratt
KANSAS



Elevation. _____

Production. Dry

CASING:

10" 402' Cem.
5" 4535' Cem.

Figures Indicate Bottom of Formations.

		Tops:	
shale & sand	131	Topeka	3343
shale, shells & red bed	325	Heebner	3618
red bed	402	Toronto	3633
red bed, shale & shells	870	Douglas	3657
shale & shells	1275	Brown lime	3838
shale & shells, salt	1605	Lansing	3853
lime & shale	1650	Soft drlg.	3946-51, sli. porosity, no show.
shale, shells & lime	1850		3970-3975 correction applied by strapping drill pipe @ 3890'.
lime & shale	2520	Soft drlg.	3977-84
lime	2560	HDST	4007-19, open 30 min. rec. 30' mud, trace of oil cut mud.
lime & shale	3125	Soft drlg.	4023-29, little por, trace drk spotted stain.
lime	3180	Porous	4054-59, trace stain, very faint odor.
lime & shale	3215	Soft drlg.	4085-4100, light odor, with light uniform stain.
lime, shale & brkn lime	3315	Mississippi chert	4274
lime & brkn lime	3415	shale	4314
lime & shale	3855	Viola	4343
lime	3890	Simpson	4429
lime & shale	3960	Cored	4440-50, recovered 7'
lime	4195	1'	shaly dolomite, no porosity.
lime & shale	4215	6'	sand, med to good porosity, oil saturated.
lime	4280	HDST	4438-50, open 30 min. recovered 1400' salt wtr. no oil
chert	4314	sand	4468
shale	4343		4471-75, finely xlyn dolomite, some drk brwn coloration.
cherty lime	4369	Arbuckle	4534
lime cherty & shale	4404	Rotary Total Depth	4536
lime cherty & chert	4425		
chert	4429		
sand	4461		
sand & shale	4488		
shale sdy & shale	4520		
sand & shale	4534		
lime	4585		
Total Depth.			

Rigged up standard tools. Loaded hole w/1400' wtr. Drld the plug & drld deeper 4540'. Unloaded the hole & had no shows, oil or wtr. 800' wtr in 2 hrs. 4582-85' TD. Dumped 6 sx. cement. Plugged back w/cement & calseal 4430'. Ran Gamma Ray log. Perf. Lansing 24/4086-94, small show free oil. 500 acid, 1400# to 700#. Swbg. 1 BO, plus 6 BWP/30 hrs. Fluid declined to 3 $\frac{1}{2}$ BFP/50% oil, 2000 acid (vacuum) swbd load off. Swbd 10 BO & 67 BW in 8 hrs, Lane Wells plug 4072. Perf. 12/4052-56'. 600' fluid in hole 10 min. Swbd 65 BF in 4 hr. w/scum oil. The last hr. swab 3 BO & 22 BW, 4000 acid (vacuum) Swbd. down & swbd estimated 1 BO & 10 BWP. Swbd 26 BO, 176 BW 30 hrs. Set drillable retainer 4024', squeezed w/100 sx. Max. press. 1400#. Perf. 24/4006-14'; 12/4002-06'; 12/4011-15', no shows. Perf. 24/3875-83', tested 10 GWP. Perf. 24/3886-94', no inc. 500 acid, swbd down & swbd 10 BWP. Dry & Abandoned.