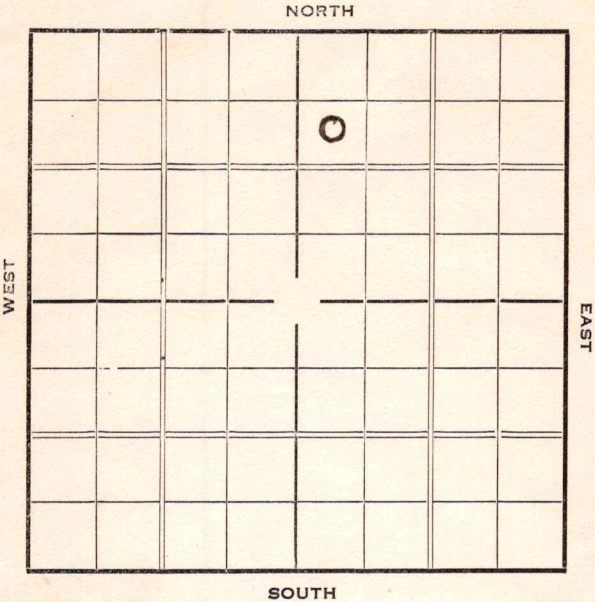


Section 11 Township 27 Range 13-W

Well Number 1 - Runyan

Company Atlantic Etal



- 7/31--**Top Simpson 4280** T.D. 4310
1000 to 1500 feet oil in hole
Underreaming pipe to set in Simpson(Tel)
- 8/2--U. R. 6" casing
1000 feet Oil in Hole (Tel)
- 8/6 **Wilcox 4309-10'** S. G. Headed up &
flowed twice. 6" @ 4280'. U. R.
- 8/17--Set 6" 4288 T.D. 4310
Drilled plugs Making $1\frac{1}{2}$ bailers oil per
hour Good show gas ~~XXXXXX~~ No water
May deepen (Tel)
- 8/21--T.D. 4311 in Simpson Filled up 500
feet oil in 15 hours Acidized with
1000 gallons Swab 14 bbls. 1st hour
Next 2 times ran swab swabbed 8 bbls. oil
Reacidized 3000 gallons Flowed 40 bbls.
1st hour open (Tel)
- 8/23--~~XXXXXXXXXXXX~~
Next 2 hours flow total 27 bbls.
4th hour flow 14 bbls. (Tel)
- 8/25--S.D. 4 hours Opened for 4 hrs. Flowed
37 bbls. Shut in Opened for 9 hours
Flowed 5 bbls. per hour
Dlg. 4317 No increase (Tel)
- 8/30--Dlg. 4327--no increase Will drill to
Siliceous (Tel)
- 9/1--**Simpson shale 4333** Had 1 foot of
saturated sand 4392-93 **Top Siliceous 4393**
T.D. 4395--? 2500 feet oil in hole
Don't know how long (Tel)
- 9/2--Correction--2500 feet oil and water
yesterday Well cleaned itself and filled
up 3000 feet oil No estimate time
No water Water exhausted Will run
5" casing (Tel)

OVER

Sec. _____ Twp. _____ R. _____

Well No. _____ Farm _____

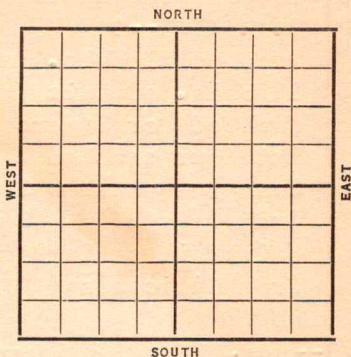
_____ Company _____

_____ Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

_____ Ft. from W. Line



Date

REPORT

OVER

9/3--Top Simpson shale 4333 Siliceous 4393

T.D. 4395--?

Swabbed 48 bbls. and swabbed down
10 bbls. of this 48 bbls. was water

Swabbed for 3 more hours

1st hour swabbed $3\frac{1}{2}$ bbls.

2nd " " $2\frac{1}{2}$ "

3rd " " $2\frac{1}{2}$ "

Think oil coming from Simpson and not
from Siliceous (Tel)

9/9--Dlg. 4423 No increase (Tel)

9/14--Drilled to T.D. 4437

3500 feet fluid in hole Mostly water

Will P.B. to around 4300 (Tel)

9/17 T.D. 4437'. 3500' water.

P.B. 4297'. C.O.

9/24 20 qts. P.B. 4800'.

Fishing tools.

10/2 " " "

10/8 " " "

10/13--P.B. 4300 Acidized 6000 gallons

Flow 151 bbls. 1st 4 hrs.

" 66 " 2nd 4 "

24 hour potential 397 bbls.

Estimated 2 M Gas (Tel)

10/13 6" @ 4288'.

Sil. 4393'.

T.D. 4437' H.F.W.

P.B. 4300' in simpson

6000 acid.

F.-151.2 bbls. 4 hrs & 66 bbls. 4 hrs.

Potential 397 bbls. S.W.

COMPLETED

Pratt

KANSAS

Map No. 92 Sec. 11 Twp. 27 R. 13WWell No. 1 RunyanAtlantic etal

Company

Contractor

COMPLETED

SW NW NE

990 Ft. from N. Line Ft. from S. Line Ft. from E. Line330 Ft. from W. Line

SECTION PLAT

		0	

Location Rig up

Drilling and Remarks:

*P.B. 4300 IN Simpson**6000 Acid**F-151.2/4 & 66/4**POT. 397**S.W.*

RECORD

Cased 6 in., 4288 ft.~~Sand~~ sil 4393Gas Oil Total Depth 4437 *H.F.W.*

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

OCT 13 1937

19

H. D. Hatfield Scout

Map No. 92 Sec. 11 Twp. 27 R. 13^WWell No. 1 - RunyanAtlantic Etal Company

Contractor

FIRST REPORT

SECTION PLAT

		0	

990 Ft. from N. Line Ft. from S. Line Ft. from E. Line330 Ft. from W. LineLocation ✓Rig up

Drilling and Remarks:

RECORD

Cased in., ft.Sand Gas Oil Total Depth

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

MAY 19 1937

19

H. D. Hatfield

Scout