f SIDE ONE State Geological Survey WICHITA BRANCH FEB 1 1982 CONFIDENTIAL 29-27-14W

AFFIDAVIT OF COMPLETION FORM ELECTRIC LOG (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: Oil, (Gas), Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

ADDRESS 422 Union Center

Wichita, Kansas 67202

**CONTACT PERSON Preston Burkey

PHONE 913-483-5295

PURCHASER

ADDRESS

DRILLING CONTRACTOR Mustang Drilling

ADDRESS Box 1425

Great Bend, Ks. 67530

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 4500' PBTD

SPUD DATE 9-23-81 DATE COMPLETED

ELEV: GR 2009 DF KB 2016

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-151-20,998

COUNTY Pratt

FIELD

PROD. FORMATION

RELEASED
13 AUG 1982
Date:
FROM CONFIDENTIAL

LEASE Miller "F"

WELL NO. 1

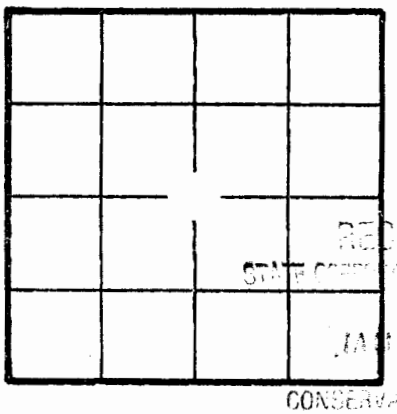
WELL LOCATION C N/2 NW

____ Ft. from ____ Line and

____ Ft. from ____ Line of

the **SEC.** 29 **TWP.** 27S **RGE.** 14W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
JAN - 4 1982
CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 330'. DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, ____

Robert B. Jinkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Miller "F" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

149944

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 4172-4206', 30-30-60-60, stg blow throughout, rec 845' SGCW, IFP 77-154#, ISIP 1517#, FFP 231-386#, FSIP 1517#, BHT 116°. DST# 2 4369-4439', 30-45-45-90, GTS 3", 1st open: 10" 326 MCF, 20" 365 MCF, 30" 365 MCF, 2nd open: 365 MCF immediately, 10" 377 MCF, stabilized IFP 125-125#, ISIP 1565#, BHT 177°. DST# 3'4446-4460', 30-45-30-60, fr blow, rec 90' GIP, 30' mud, IFP 28-19#, ISIP 28#, FFP 28-28#, FSIP 57#.			Sample Tops: Heebner Douglas Br/Lime Lansing Cherty Cg	 3768(-1752) 3818(-1802) 3928(-1912) 3962(-1946) 4420(-2404)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7000# 20/40 sand & 3000# 10/20 sand	4423-33'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	350 MCF	% bbls.	CFB

Disposition of gas (vented, used on lease or sold)	Perforations
Shut in	

CASING RECORD (New) or (Used)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"		330'	common	200	2% gel, 3% CC
Production		4½"		4494'	posmix	150	18% salt,10% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		4468-72'
4		4448-54'
4		4423-33'