

SIDE ONE

Ind 612610
8-30-86
KCCSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9408
Name Trans Pacific Oil Corp.
Address One Main Place, Suite 410
Wichita, KS 67202
City/State/ZipPurchaser: Getty Trading &
Transportation CompanyOperator Contact Person Greg Greer
Phone 316-262-3596Contractor: License # 5418
Name Allen Drilling CompanyWellsite Geologist Alan Banta
Phone 316-265-3596

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable5-21-85 5-29-85 5-30-85
Spud Date Date Reached TD Completion Date4600
Total Depth PBDAmount of Surface Pipe Set and Cemented at 372 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

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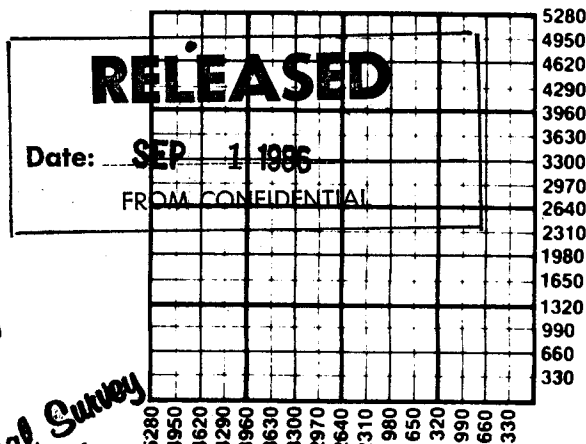
API NO. 15-151-21,614

County Pratt
100' N & 100' W
C NW NW Sec 9 Twp 27 Rge 14 ☐ East ☒ West4720 Ft North from Southeast Corner of Section
4720 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Rosenbaum Well # 1

Field Name Blowout

Producing Formation Lansing

Elevation: Ground 2002 KB 2007
Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ RepressuringQuestions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717Source of Water:
Division of Water Resources Permit #☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Other (explain)
(purchased from city, R.W.D. #)

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☒ Used on Lease☐ Open Hole ☒ Perforation
☐ Other (Specify)☐ Dually Completed
☐ Conmingle

3932' - 3940'

SIDE TWO

Operator Name Trans Pacific Oil Corp. Lease Name Rosenbaum Well # 1Sec. 9 Twp. 27 Rge. 14 ☐ East ☒ West County Pratt

WELL LOG

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	7 Bbls	5 MCF	90 Bbls		CFPB

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1 3904'-3942'
 45"-45"-45"-45"
 GTS - 15 min.
 Recovered: 100' HOCM
 270' Clean Gassy Oil
 210' W (In collars)
 ISIP: 1103# FSIP: 1033#
 IFP: 97-195# FFP: 195-307#

Heebner	3712'	-1705'
Br. Lime	3871'	-1864'
Lansing	3901'	-1894'
BKC	4231'	-2224'
Mississippi	4350'	-2343'
Viola	4413'	-2406'
Simpson Shale	4517'	-2510'
Simpson Sand	4524'	-2518'
LTD	4597'	
RTD	4600'	

DST #2 4040'-4131'
 45"-45"-45"-45"
 4" Blow
 Recovered: 60' OSM
 480" OSMW
 ISIP: 1256# FSIP: 1256#
 IFP: 55-167# FFP: 223-251#

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	372	Light 4	225	3% CC
Production	7 7/8	4 1/2	10.5#	4599	60/40 poz	190	3/4% CFR2, 18% salt

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

2/ft	4358'-4366'	1000 A Frac. 15000# sd.	20500# gal.
2/ft	4056'-4060'	1000 A MOD 202	PB 4150
2/ft	3932'-3940'	1000 A MOD 202	PB 4000

cross-link gel.

TUBING RECORD Size 2 3/8 Set At 3994' Packer atLiner Run ☐ Yes ☒ NoDate of First Production 06/04/85 Producing Method☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

9-276-14w

Rosenbaum 1

DST #3 4320'-4390'
45"-45"-45"-45"
4" Blow

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Recovered: 240' Drilling mud
ISIP: 251# FSIP: 502#
IFP: 69-83# FFP: 209-209#

DST #4 4380'-4450'
30"-45"-30"-45"

Weak blow, died
Recovered: 20' Mud
ISIP: 221# FSIP: 126#
IFP: 52-52# FFP: 63-63#

JUN 27 1985

State Archivist's Office
Baltimore, Maryland

JUN 26 1985



Trans Pacific Oil Corporation

9-27-14W

#1 Rosenbaum

100'N and 100'W of NW NW Section 9-27S-14W
Pratt County, Kansas
API #15-151-21614

Surface pipe: 372' with 200SX
Production pipe: 4600' of 4½" with 190SX
Plugged back total depth: 3569'

Well was perforated above original cement job and squeezed.
Squeezed perforated were 3578-84 and the well squeezed with
100SX. The squeeze job was completed after the enclosed bond
log was run, so the true top of cement is unknown.

Perforations currently open: 3538-44'

DEC 02 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE COMMISSIONER OF GEOLOGY

NOV 30 1987

GEOLOGICAL DIVISION
Wichita, Kansas

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