

★

9-27-14WJnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,129

ADDRESS 422 Union Center COUNTY Pratt

Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON R. B. Jenkins PROD. FORMATION Mississippi

PHONE (316) 262-2636

PURCHASER Clear Creek, Inc. LEASE Rose

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C SW NE

DRILLING Union Drilling Co., Inc. 1980 Ft. from East Line and

CONTRACTOR 422 Union Center 1980 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 9 TWP 27S RGE 14W

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS State Geological Survey
WICHITA, BRANCH KCC _____
KGS ☒

TOTAL DEPTH 4600' PBTD _____

SPUD DATE 4-3-82 DATE COMPLETED 6-29-82

ELEV: GR 2002' DF 2005' KB 2007'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 367'/275 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gals 28% & 500 gals 15% Non-E		4380-4390'	
Date of first production June 29, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 8.40 bbls.	Gas %	Water %
Disposition of gas (vented, used on lease or sold)		Perforations	

SIDE TWO

OPERATOR

F & M OIL CO., INC.

LEASE

Rose #1

ACO-1 WELL HISTORY
SEC. 9 TWP. 27S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 2757-2780', 30-45-30-45, wk steady blow throughout, rec 250' slight MW, IFP 56-72#, ISIP 960#, FFP 88-120#, FSIP 944#.			Sample tops: Red Eagle Tarkio Topeka Heebner Toronto Douglas Br/Lime Lansing B/KC Conglomerate Miss. Chert Viola Simpson Arbuckle RTD	2767(- 760) 3121(-1114) 3278(-1271) 3717(-1710) 3735(-1728) 3757(-1750) 3876(-1869) 3905(-1898) 4240(-2233) 4336(-2329) 4380(-2373) 4445(-2438) 4531(-2524) 4625(-2618) 4660(-2653)
DST#2 4050-4080', 30-45-60-45, wk blow on 1st open, stg to wk blow on 2nd, rec 180' GIP, 100' O&GCM, 60' froggy oil, grind out on top 100' of oil 5% gas, 2% oil, 83% mud, middle grind out 30% gas, 22% oil, 48% mud, IFP 96-57#, ISIP 1308#, FFP 115-115#, FSIP still bldg, BHT 108°.			Electric log tops: Red Eagle Howard Topeka Heebner Toronto Douglas Sh Br/Lime Lansing B/KC Miss. Chert Viola Simpson Sh Simpson Sd Arbuckle LTD	2764(- 757) 3211(-1204) 3275(-1268) 3709(-170) 3728(-1721) 3742(-1735) 3876(-1869) 3902(-1895) 4232(-2225) 4380(-2373) 4426(-2419) 4536(-2529) 4547(-2540) 4626(-2619) 4660(-2653)
DST# 3 4106-4152', 30-45-30-60, wk blow on 1st open, gd to stg blow on 2nd, rec 95' O&GCM, grind out 1% gas, 3% oil, 3% wtr, 93% mud, rec 120' SO&GCW, 1% gas, 4% oil, 95% wtr, rec 120' wtr, chl. 222,000, IFP 86-86#, ISIP 1422#, FFP 164-173#, FSIP could not calculate, SIP were leaking.				
DST# 4 4325-4400', 30-45-30-60, gd to stg blow, rec 90' mud, 120' SO&GCM, 6% oil, 240' HO&GCM, 26-39% oil, IFP 154-173#, ISIP 1203#, FFP 212-721#, FSIP 1155#, SIP's leaking.				
DST# 5 4425-4490', 30-45-30-45, wk intermediate blow, died in 19", flushed tool on 2nd open, no help, rec 70' SWCM, IFP 57-38#, ISIP 86#, FFP 106-57#, FSIP 106#, BHT 114°.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½"	8-5/8"	23#	367'	common	275	2% gel, 3% CC
Production		4½"		4515'	posmix	150	10% salt, 2% gel, .75 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4380-4390'
TUBING RECORD					
Size	Setting depth	Pecker set at			