

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

9-27-14W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-05 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983
 OPERATOR F & M OIL CO., INC. API NO. 15-151-21,173
 ADDRESS 422 Union Center COUNTY Pratt
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON R. D. Messinger PROD. FORMATION Mississippi
 PHONE 316-262-636
 PURCHASER Clear Creek, Inc. LEASE Reschke "A"
 ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION N/2 NW SE
 DRILLING Union Drilling Co., Inc. 2310 Ft. from South Line and
 CONTRACTOR 2310 Ft. from East Line of
 ADDRESS 422 Union Center the SE (Qtr.) SEC 9 TWP 27S RGE 14W.
Wichita, Kansas 67202

COPY

PLUGGING
 CONTRACTOR _____
 ADDRESS _____
State Geological Survey
WICHITA BRANCH

TOTAL DEPTH 4670' PBTD _____
 SPUD DATE 8-10-82 DATE COMPLETED 10-12-82
 ELEV: GR 2003' DF 2005' KB 2008'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE CD-67716

Amount of surface pipe set and cemented 328' w/275 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	9		

KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____

AFFIDAVIT

R. D. Messinger

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

OPERATOR F & M OIL CO., INC. LEASE Reschke "A" #1 SEC. 19 TWP. 27S RGE. 14W

ACO-1 WELL HIS

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG,
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 2126-2260', straddle from 2610', 30-45-30-45, strong blow off bottom of bucket on 1st open, stg decreasing to fr blow on 2nd open, rec 600' SGCM, IFP 115-115#, ISIP 430#, FFP 336-336#, FSIP 588# bldg.			Sample Tops:	
			Herington	2117(- 109,
			Krider	2143(- 135)
			Winfield	2169(- 161)
			Towanda	2239(- 231)
			Ft. Riley	2284(- 276)
			Florence	2345(- 337)
			Cottonwood	2640(- 632)
			Neva	2681(- 673)
			Red Eagle	2768(- 760)
			Wood Siding	2930(- 922)
			Stotler	3065(-1057)
			Tarkio	3122(-1114)
			Howard	3216(-1208)
			Topeka	3288(-1280)
			Heebner	3711(-1703)
			Toronto	3730(-1722)
			Douglas	3744(-1736)
			Douglas Sd	3778(-1770)
			Br/Lime	3875(-1867)
			Lansing	3902(-1894)
			B/KC	4235(-2227)
			Cong.	4327(-2319)
			Miss. Chert	4372(-2364)
			Viola	4425(-2417)
			Simpson Sh	4542(-2534)
			Simpson Sd	4554(-2546)
			Arbuckle	4633(-2625)
			RTD	4670(-2662)
DST#2 4049-4070', 30-60-30-60, vry wk blow died in 30", flushed tool on 2nd open, no help, rec 65' drlg mud, IFP 52-63#, ISIP 126#, FFP 63-63#, FSIP 178#.				
DST#3 4322-4392', 30-45-30-60, wk to stg blow in 2", GTS in 35", 2nd open gauged 4960 CFDP in 10" on 1/2" ck, 17,600 CFDP in 20" on 1/2" ck, 28,200 CFDP in 30" on 3/4" ck, rec 10' oil, grind out: 3% gas, 82% oil, 15% mud, rec 120' MO, 180' VHO& GCM, 3% gas, 49% oil, 48% mud, 240' O&GCM, 5% gas, 20% oil, 75% mud, 180' SO&GCM, 30% gas, 10% oil, 60% mud w/ show of free oil in top of tool, no wtr, total fluid rec 730', IFP 178-273#, ISIP 1279#, FFP 273-273#, FSIP 1237#, curves still slightly bldg.				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	328'	common	275	2% gel, 3% CC
Production		4 1/2"		4475'	posmix	150	60/40, 10% salt, 3/4 of 1% CR2

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sec is cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4374-4386'
Size	Setting depth	Packer set at			

(Page Two)

ACO-1 WELL HISTORY

FOR F & M OIL CO., INC.

LEASE NAME Reschke "A" #1

SEC. ~~4~~⁹ TWP. 27S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time pool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Electric Log Tops:	
			Herrington	2110 (- 102)
			Krider	2132 (- 124)
			Winfield	2164 (- 156)
			Towanda	2231 (- 223)
			Ft. Riley	2281 (- 273)
			Florence	2340 (- 332)
			Cottonwood	2635 (- 627)
			Neva	2677 (- 669)
			Red Eagle	2766 (- 758)
			Wood Siding	2925 (- 917)
			Stotler	3060 (-1052)
			Tarkio	3122 (-1114)
			Howard	3207 (-1199)
			Topeka	3271 (-1263)
			Heebner	3707 (-1699)
			Toronto	3726 (-1718)
			Douglas	3740 (-1732)
			Douglas Sd	3774 (-1766)
			Br/Lime	3873 (-1865)
			Lansing	3900 (-1892)
			B/KC	4229 (-2221)
			Cong.	4316 (-2308)
			Miss. Chert	4371 (-2363)
			Viola	4426 (-2418)
			Simpson Sh	4542 (-2534)
			Simpson Sd	4554 (-2546)
			Arbuckle	4633 (-2625)
			LTD	4669 (-2661)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gals 15% Non-E, 1000 gals kel wtr		4374-4386'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
October 12, 1982	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	10.08 bbls.		60 %
Disposition of gas (vented, used on lease or sold)		Perforations	