

4-27-1500

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-151-21,086

ADDRESS Box 947

COUNTY Pratt

Pratt, KS 67124

FIELD Carver Robbins

\*\*CONTACT PERSON E. H. Bittner

PROD. FORMATION N/A

PHONE (316) 672-7514

LEASE Newby

PURCHASER N/A

WELL NO. 1-4

ADDRESS \_\_\_\_\_

WELL LOCATION C S/2 SE

DRILLING Texplor Drilling

1320 Ft. from East Line and

CONTRACTOR \_\_\_\_\_

660 Ft. from South Line of

ADDRESS Box 947

the SE/4 SEC. 4 TWP. 27s RGE. 15w

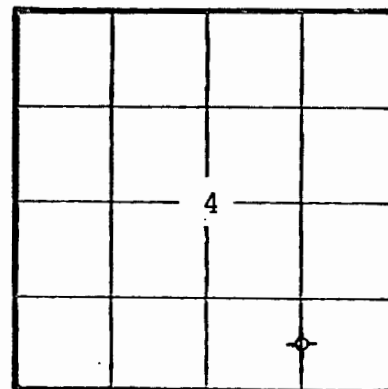
Pratt, KS 67124

WELL PLAT

PLUGGING Same as Above

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS ☒  
(Office Use)

TOTAL DEPTH 4882 PBDT ---

SPUD DATE 3-18-82 DATE COMPLETED 3-30-82

ELEV: GR 2046 DF 2057 KB 2059

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 368.33. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Pratt SS, I, \_\_\_\_\_

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Newby LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF March, 19 82, AND THAT

STATE RECEIVED

# WELL LOG

182345 4-27-15w

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4468-4610 (Miss-Kh) 30-45-45-60 IFP 46-56 Rec. 30' Drlg M w/ ISIP 93 a few O SPKS FFP 56-56 FSIP 74			Chase Co. Grove Onaga Wabaunsee Tarkio Howard Topeka Heebner Douglas Lansing B/KC Cherokee Miss. Viola Simpson Arbuckle	2220 (-116) 2579 (-520) 3004 (-945) 3040 (-981) 3221 (-1162) 3374 (-1315) 3490 (-1431) 3821 (-1762) 3865 (-1806) 4003 (-1944) 4350 (-2291) 4478 (-2419) 4564 (-2505) 4638 (-2579) 4763 (-2704) 4814 (-2755)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	368.33	Lite Common	100 75	3% CC 3% CC 2% Gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A					