



Home Office: Wichita, Kansas 67201
P.O. Box 1599 (316) 262-5861

Company Vincent Oil Corporation Lease & Well No. Fruit #1
Elevation ----- Formation ----- Effective Pay ----- Ft. Ticket No. 5425
Date 9-9-80 Sec. 19 Twp. 27 S Range 15 W County Pratt State KS
Test Approved by R. E. Rowland Western Representative Jim Wondra
Formation Test No. 1 Interval Tested from 4168 ft. to 4200 ft. Total Depth 4200 ft.
Packer Depth 4163 ft. Size 6 3/4 in. Packer Depth ----- ft. Size ----- in.
Packer Depth 4168 ft. Size 6 3/4 in. Packer Depth ----- ft. Size ----- in.
Depth of Selective Zone Set -----
Top Recorder Depth (Inside) 4190 ft. Recorder Number 2607 Cap. 4150
Bottom Recorder Depth (Outside) 4193 ft. Recorder Number 3351 Cap. 4000
Below Straddle Recorder Depth ----- ft. Recorder Number ----- Cap. -----
Drilling Contractor H-30 Drilling Rig #11 Drill Collar Length ----- I. D. ----- in.
Mud Type Premix-Drispac Viscosity 42 Weight Pipe Length ----- I. D. ----- in.
Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 4148 I. D. 3.8 in.
Chlorides 27,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
Jars: Make ----- Serial Number ----- Anchor Length 32 ft. Size 5 1/2 OD in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow throughout test. Flushed tool on final flow period.

Recovered 50 ft. of Drilling Mud. (Slightly oil cut)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 9:55 ~~A.M.~~ ^{P.M.} Time Started Off Bottom 1:25 ~~A.M.~~ ^{P.M.} Maximum Temperature 121° F.
Initial Hydrostatic Pressure 2137 P.S.I. (A)
Initial Flow Period 45 Minutes (B) 82 P.S.I. to (C) 70 P.S.I.
Initial Closed In Period 60 Minutes (D) 405 P.S.I.
Final Flow Period 45 Minutes (E) 112 P.S.I. to (F) 84 P.S.I.
Final Closed In Period 60 Minutes (G) 135 P.S.I.
Final Hydrostatic Pressure 2126 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

Date 9-9-80

Test Ticket No. 5425

Recorder No. 2607

Capacity 4150

Location 4190 Ft

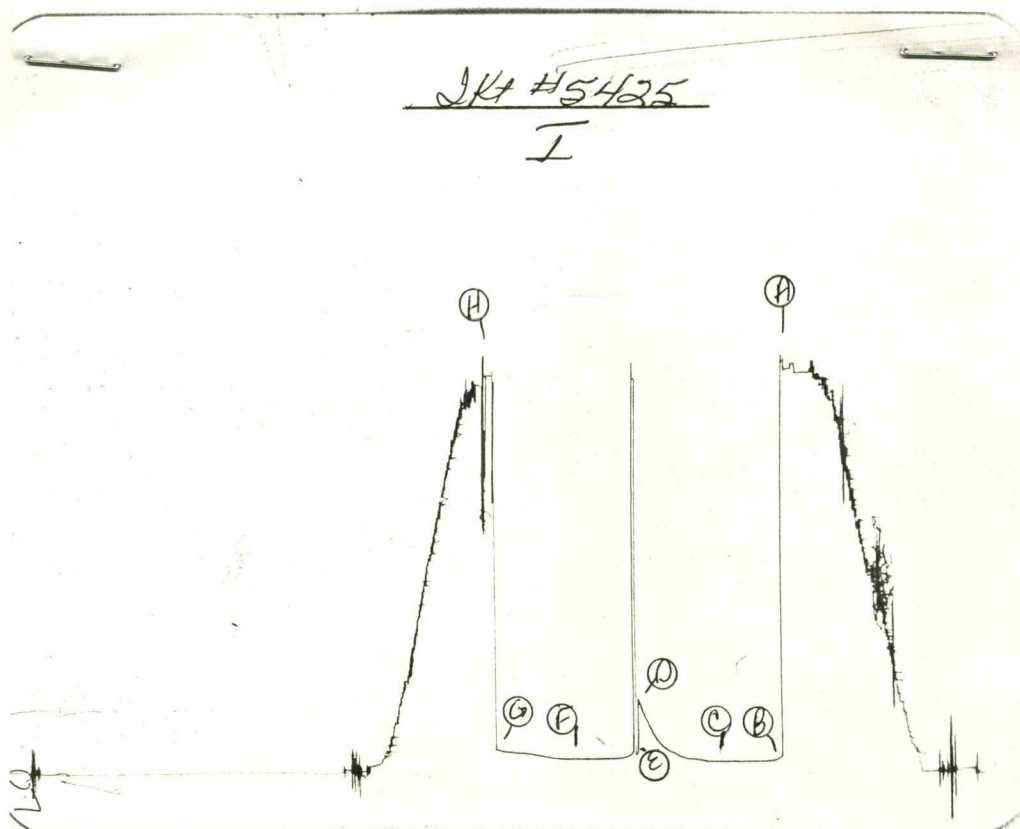
Clock No. ----- Elevation -----

Well Temperature 121 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2137 P.S.I.	Open Tool	9:55 P M	
B First Initial Flow Pressure	82 P.S.I.	First Flow Pressure	45 Mins.	45 Mins
C First Final Flow Pressure	70 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins
D Initial Closed-in Pressure	405 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins
E Second Initial Flow Pressure	112 P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins
F Second Final Flow Pressure	84 P.S.I.			
G Final Closed-in Pressure	135 P.S.I.			
H Final Hydrostatic Mud	2126 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>82</u>	<u>0</u>	<u>70</u>	<u>0</u>	<u>112</u>	<u>0</u>	<u>84</u>
P 2 <u>5</u>	<u>76</u>	<u>3</u>	<u>70</u>	<u>5</u>	<u>108</u>	<u>3</u>	<u>84</u>
P 3 <u>10</u>	<u>72</u>	<u>6</u>	<u>70</u>	<u>10</u>	<u>91</u>	<u>6</u>	<u>84</u>
P 4 <u>15</u>	<u>71</u>	<u>9</u>	<u>70</u>	<u>15</u>	<u>89</u>	<u>9</u>	<u>84</u>
P 5 <u>20</u>	<u>70</u>	<u>12</u>	<u>74</u>	<u>20</u>	<u>87</u>	<u>12</u>	<u>87</u>
P 6 <u>25</u>	<u>70</u>	<u>15</u>	<u>78</u>	<u>25</u>	<u>84</u>	<u>15</u>	<u>87</u>
P 7 <u>30</u>	<u>70</u>	<u>18</u>	<u>82</u>	<u>30</u>	<u>84</u>	<u>18</u>	<u>91</u>
P 8 <u>35</u>	<u>70</u>	<u>21</u>	<u>83</u>	<u>35</u>	<u>84</u>	<u>21</u>	<u>95</u>
P 9 <u>40</u>	<u>70</u>	<u>24</u>	<u>84</u>	<u>40</u>	<u>84</u>	<u>24</u>	<u>99</u>
P10 <u>45</u>	<u>70</u>	<u>27</u>	<u>89</u>	<u>45</u>	<u>84</u>	<u>27</u>	<u>104</u>
P11 <u> </u>	<u> </u>	<u>30</u>	<u>99</u>			<u>30</u>	<u>106</u>
P12 <u> </u>	<u> </u>	<u>33</u>	<u>112</u>			<u>33</u>	<u>110</u>
P13 <u> </u>	<u> </u>	<u>36</u>	<u>123</u>			<u>36</u>	<u>113</u>
P14 <u> </u>	<u> </u>	<u>39</u>	<u>133</u>			<u>39</u>	<u>116</u>
P15 <u> </u>	<u> </u>	<u>42</u>	<u>152</u>			<u>42</u>	<u>116</u>
P16 <u> </u>	<u> </u>	<u>45</u>	<u>174</u>			<u>45</u>	<u>118</u>
P17 <u> </u>	<u> </u>	<u>48</u>	<u>210</u>			<u>48</u>	<u>123</u>
P18 <u> </u>	<u> </u>	<u>51</u>	<u>252</u>			<u>51</u>	<u>124</u>
P19 <u> </u>	<u> </u>	<u>54</u>	<u>292</u>			<u>54</u>	<u>127</u>
P20 <u> </u>	<u> </u>	<u>57</u>	<u>339</u>			<u>57</u>	<u>133</u>
		<u>60</u>	<u>405</u>			<u>60</u>	<u>135</u>



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2130	2137	PSI
(B) First Initial Flow Pressure	63	82	PSI
(C) First Final Flow Pressure	63	70	PSI
(D) Initial Closed-in Pressure	402	405	PSI
(E) Second Initial Flow Pressure	73	112	PSI
(F) Second Final Flow Pressure	73	84	PSI
(G) Final Closed-in Pressure	116	135	PSI
(H) Final Hydrostatic Mud	2109	2126	PSI



Home Office: Wichita, Kansas 67201

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(316) 262-5861

Company Vincent Oil Corporation Lease & Well No. Fruit #1
Elevation - Base- Kansas City Effective Pay - Ft. Ticket No. 7601
Date 9-11-80 Sec. 19 Twp. 27 S Range 15W County Pratt State Kansas
Test Approved by R E Rowland Western Representative Jim Wondra
Formation Test No. 2 Interval Tested from 4290 ft. to 4370 ft. Total Depth 4370 ft.
Packer Depth 4285 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 4290 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 4292 ft. Recorder Number 2607 Cap. 4150
Bottom Recorder Depth (Outside) 4295 ft. Recorder Number 3351 Cap. 4000
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor H-30 Drilling Rig #11 Drill Collar Length - I. D. - in.
Mud Type Premix Drispac Viscosity 40 Weight Pipe Length - I. D. - in.
Weight 9.5 Water Loss 10.4 cc. Drill Pipe Length 4269 I. D. 3.8 in.
Chlorides 27,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
Jars: Make - Serial Number - Anchor Length 80 ft. Size 5 1/2 OD in.
Did Well Flow? Yes Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout flow periods. Gas to surface in 4 minutes on pre-flow.

See attached gas sheet

Recovered 1800 ft. of clean gassy oil (gravity 44)

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks: -

Time Set Packer(s) 12:25 A.M. Time Started Off Bottom 3:55 P.M. Maximum Temperature 127
Initial Hydrostatic Pressure - (A) 2264 P.S.I.
Initial Flow Period 45 Minutes (B) 233 P.S.I. to (C) 265 P.S.I.
Initial Closed In Period 60 Minutes (D) 1430 P.S.I.
Final Flow Period 45 Minutes (E) 402 P.S.I. to (F) 472 P.S.I.
Final Closed In Period 63 Minutes (G) 1427 P.S.I.
Final Hydrostatic Pressure - (H) 2228 P.S.I.

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GAS FLOW REPORT

Date 9-11-80 Ticket 7601 Company Vincent Oil Corporation

Well Name and No. Fruit #1 Dst No. 2 Interval Tested 4290-4370

County Pratt State Kansas Sec. 19 Twp. 27 Rg. 15W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
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PRE FLOW

	GAS TO SURFACE IN 4 MINUTES		
5	12" of water	1½" orifice	241,000 C.F.P.D.
15	11" of water	1½" orifice	231,000 C.F.P.D.
25	4" of water	1½" orifice	139,000 C.F.P.D.
35	2" of water	1½" orifice	98,500 C.F.P.D.
45	1" of water	1½" orifice	69,600 C.F.P.D.

SECOND FLOW

[illegible]

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Vincent Oil Corporation

Authorized by R E Rowland

WESTERN TESTING CO., INC.

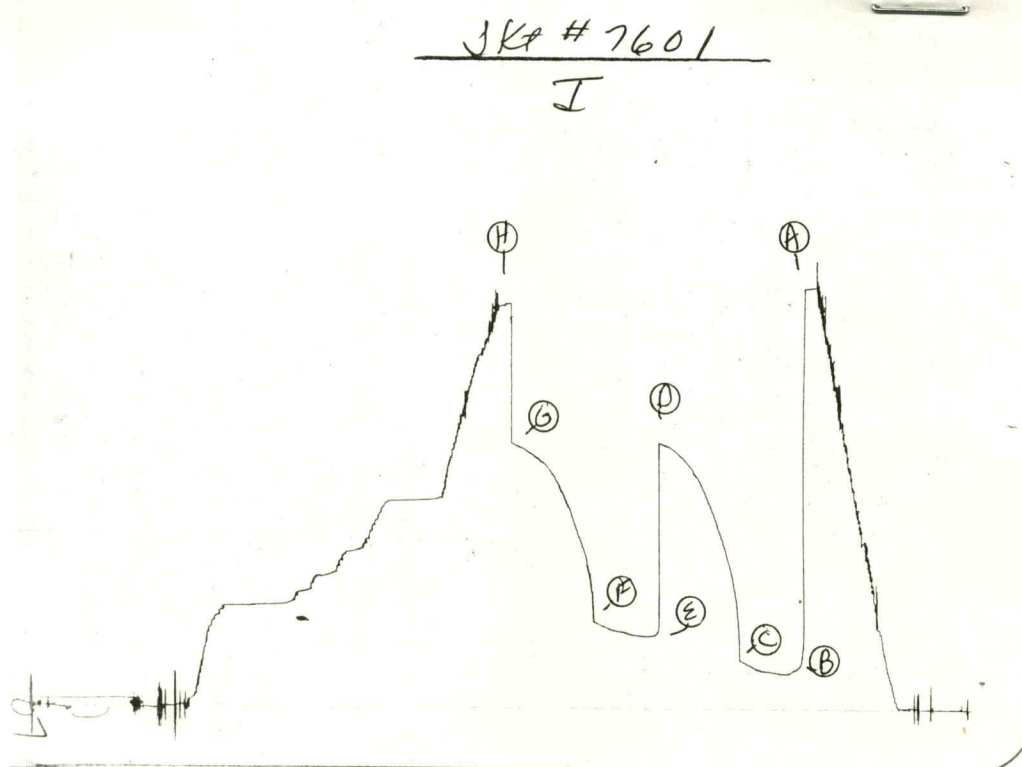
Pressure Data

Date 9-11-80 Recorder No. 2607 Capacity 4150 Test Ticket No. 7601 Location 4292 Ft.
Clock No. - Elevation - Well Temperature 127 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2264</u> P.S.I.	<u>12:25A</u> M	
B First Initial Flow Pressure	<u>233</u> P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
C First Final Flow Pressure	<u>265</u> P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>1430</u> P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>402</u> P.S.I.	<u>60</u> Mins.	<u>63</u> Mins.
F Second Final Flow Pressure	<u>472</u> P.S.I.		
G Final Closed-in Pressure	<u>1427</u> P.S.I.		
H Final Hydrostatic Mud	<u>2228</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>21</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>233</u>	<u>0</u>	<u>265</u>	<u>0</u>	<u>402</u>	<u>0</u>	<u>472</u>
P 2 <u>5</u>	<u>218</u>	<u>3</u>	<u>535</u>	<u>5</u>	<u>396</u>	<u>3</u>	<u>714</u>
P 3 <u>10</u>	<u>199</u>	<u>6</u>	<u>677</u>	<u>10</u>	<u>396</u>	<u>6</u>	<u>787</u>
P 4 <u>15</u>	<u>195</u>	<u>9</u>	<u>768</u>	<u>15</u>	<u>397</u>	<u>9</u>	<u>873</u>
P 5 <u>20</u>	<u>201</u>	<u>12</u>	<u>839</u>	<u>20</u>	<u>407</u>	<u>12</u>	<u>933</u>
P 6 <u>25</u>	<u>205</u>	<u>15</u>	<u>916</u>	<u>25</u>	<u>419</u>	<u>15</u>	<u>993</u>
P 7 <u>30</u>	<u>210</u>	<u>18</u>	<u>977</u>	<u>30</u>	<u>424</u>	<u>18</u>	<u>1065</u>
P 8 <u>35</u>	<u>220</u>	<u>21</u>	<u>1038</u>	<u>35</u>	<u>434</u>	<u>21</u>	<u>1109</u>
P 9 <u>40</u>	<u>241</u>	<u>24</u>	<u>1094</u>	<u>40</u>	<u>450</u>	<u>24</u>	<u>1156</u>
P 10 <u>45</u>	<u>265</u>	<u>27</u>	<u>1144</u>	<u>45</u>	<u>472</u>	<u>27</u>	<u>1201</u>
P 11		<u>30</u>	<u>1194</u>			<u>30</u>	<u>1245</u>
P 12		<u>33</u>	<u>1236</u>			<u>33</u>	<u>1274</u>
P 13		<u>36</u>	<u>1274</u>			<u>36</u>	<u>1303</u>
P 14		<u>39</u>	<u>1305</u>			<u>39</u>	<u>1324</u>
P 15		<u>42</u>	<u>1334</u>			<u>42</u>	<u>1343</u>
P 16		<u>45</u>	<u>1353</u>			<u>45</u>	<u>1357</u>
P 17		<u>48</u>	<u>1370</u>			<u>48</u>	<u>1374</u>
P 18		<u>51</u>	<u>1395</u>			<u>51</u>	<u>1387</u>
P 19		<u>54</u>	<u>1408</u>			<u>54</u>	<u>1399</u>
P 20		<u>57</u>	<u>1419</u>			<u>57</u>	<u>1412</u>
		<u>60</u>	<u>1430</u>			<u>60</u>	<u>1418</u>
						<u>63</u>	<u>1427</u>



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2257	2264	PSI
(B) First Initial Flow Pressure	190	233	PSI
(C) First Final Flow Pressure	254	265	PSI
(D) Initial Closed-in Pressure	1416	1430	PSI
(E) Second Initial Flow Pressure	391	402	PSI
(F) Second Final Flow Pressure	466	472	PSI
(G) Final Closed-in Pressure	1416	1427	PSI
(H) Final Hydrostatic Mud	2236	2228	PSI



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Company Vincent Oil Corporation Lease & Well No. Fruit #1
Elevation - Formation - Effective Pay - Ft. Ticket No. 7602
Date 9-12-80 Sec. 19 Twp. 27S Range 15W County Pratt State Kansas
Test Approved by R E Rowland Western Representative Jim Wondra
Formation Test No. 3 Interval Tested from 4418 ft. to 4440 ft. Total Depth 4440 ft.
Packer Depth 4413 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 4418 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 4430 ft. Recorder Number 2607 Cap. 4150
Bottom Recorder Depth (Outside) 4433 ft. Recorder Number 3351 Cap. 4000
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor H-30 Drilling Rig #11 Drill Collar Length 60 I. D. 2 1/4 in.
Mud Type Premix-Drispac Viscosity 30 Weight Pipe Length - I. D. - in.
Weight 8.9 Water Loss 18.4 cc. Drill Pipe Length 4337 I. D. 3.8 in.
Chlorides 25,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
Jars: Make - Serial Number - Anchor Length 22 ft. Size 5 1/2 OD in.
Did Well Flow? Yes Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout flow periods. Gas to surface in 6 minutes initial flow period.

Recovered 2350 ft. of clean gassy oil (gravity 34)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: See attached sheet for gas measurements.

Time Set Packer(s) 2:15 A.M. Time Started Off Bottom 5:45 P.M. Maximum Temperature 117
Initial Hydrostatic Pressure (A) 2327 P.S.I.
Initial Flow Period Minutes 45 (B) 137 P.S.I. to (C) 296 P.S.I.
Initial Closed In Period Minutes 63 (D) 1538 P.S.I.
Final Flow Period Minutes 45 (E) 386 P.S.I. to (F) 546 P.S.I.
Final Closed In Period Minutes 63 (G) 1540 P.S.I.
Final Hydrostatic Pressure (H) 2243 P.S.I.



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GAS FLOW REPORT

Date 9-12-80 Ticket 7602 Company Vincent Oil Corporation
Well Name and No. Fruit #1 Dst No. 3 Interval Tested 4418-4440
County Pratt State Kansas Sec. 19 Twp. 27S Rg. 15W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
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PRE FLOW

GAS TO SURFACE IN 6 MINUTES						
	10	9" Water	1 1/4" Orifice			132,000 C.F.P.D.
	15	8" Water	1 1/4" Orifice			124,000 C.F.P.D.
	25	5" Water	1 1/4" Orifice			98,100 C.F.P.D.
	35	3" Water	1 1/4" Orifice			76,000 C.F.P.D.
	45	1" Water	1 1/4" Orifice			43,900 C.F.P.D.

SECOND FLOW

	5	9" Water	1/4" Orifice			5,050 C.F.P.D.
	15	13" Water	1/4" Orifice			6,100 C.F.P.D.
	25	2" Water	1/2" Orifice			8,870 C.F.P.D.
	35	4" Water	1/2" Orifice			12,500 C.F.P.D.
	45	4" Water	1/2" Orifice			12,500 C.F.P.D.

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Vincent Oil Corporation

Authorized by R E Rowland

WESTERN TESTING CO., INC.

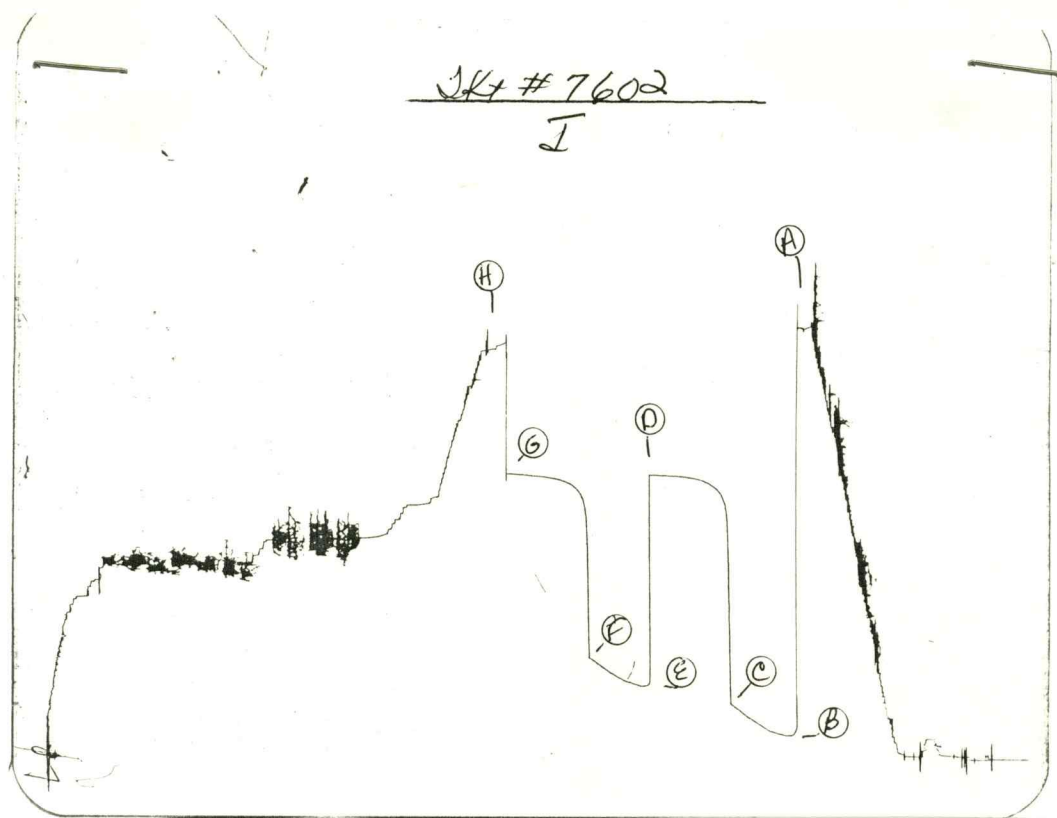
Pressure Data

Date 9-12-80 Test Ticket No. 7602
 Recorder No. 2607 Capacity 4150 Location 4430 Ft
 Clock No. ----- Elevation ----- Well Temperature 117 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2327</u> P.S.I.	Open Tool	<u>2:15 A.</u> M	
B First Initial Flow Pressure	<u>137</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>45</u> Min.
C First Final Flow Pressure	<u>296</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>63</u> Min.
D Initial Closed-in Pressure	<u>1538</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Min.
E Second Initial Flow Pressure	<u>386</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>63</u> Min.
F Second Final Flow Pressure	<u>546</u> P.S.I.			
G Final Closed-in Pressure	<u>1540</u> P.S.I.			
H Final Hydrostatic Mud	<u>2243</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>21</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>21</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>137</u>	<u>0</u>	<u>296</u>	<u>0</u>	<u>386</u>	<u>0</u>	<u>546</u>
P 2 <u>5</u>	<u>127</u>	<u>3</u>	<u>752</u>	<u>5</u>	<u>394</u>	<u>3</u>	<u>1033</u>
P 3 <u>10</u>	<u>133</u>	<u>6</u>	<u>1211</u>	<u>10</u>	<u>407</u>	<u>6</u>	<u>1364</u>
P 4 <u>15</u>	<u>142</u>	<u>9</u>	<u>1389</u>	<u>15</u>	<u>417</u>	<u>9</u>	<u>1424</u>
P 5 <u>20</u>	<u>157</u>	<u>12</u>	<u>1433</u>	<u>20</u>	<u>432</u>	<u>12</u>	<u>1454</u>
P 6 <u>25</u>	<u>182</u>	<u>15</u>	<u>1460</u>	<u>25</u>	<u>453</u>	<u>15</u>	<u>1479</u>
P 7 <u>30</u>	<u>205</u>	<u>18</u>	<u>1479</u>	<u>30</u>	<u>477</u>	<u>18</u>	<u>1492</u>
P 8 <u>35</u>	<u>231</u>	<u>21</u>	<u>1492</u>	<u>35</u>	<u>504</u>	<u>21</u>	<u>1502</u>
P 9 <u>40</u>	<u>258</u>	<u>24</u>	<u>1504</u>	<u>40</u>	<u>529</u>	<u>24</u>	<u>1506</u>
P10 <u>45</u>	<u>296</u>	<u>27</u>	<u>1511</u>	<u>45</u>	<u>546</u>	<u>27</u>	<u>1513</u>
P11		<u>30</u>	<u>1517</u>			<u>30</u>	<u>1518</u>
P12		<u>33</u>	<u>1521</u>			<u>33</u>	<u>1520</u>
P13		<u>36</u>	<u>1525</u>			<u>36</u>	<u>1523</u>
P14		<u>39</u>	<u>1528</u>			<u>39</u>	<u>1526</u>
P15		<u>42</u>	<u>1530</u>			<u>42</u>	<u>1529</u>
P16		<u>45</u>	<u>1532</u>			<u>45</u>	<u>1532</u>
P17		<u>48</u>	<u>1533</u>			<u>48</u>	<u>1534</u>
P18		<u>51</u>	<u>1534</u>			<u>51</u>	<u>1536</u>
P19		<u>54</u>	<u>1535</u>			<u>54</u>	<u>1537</u>
P20		<u>57</u>	<u>1536</u>			<u>57</u>	<u>1538</u>
		<u>60</u>	<u>1537</u>			<u>60</u>	<u>1539</u>
		<u>63</u>	<u>1538</u>			<u>63</u>	<u>1540</u>



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2320	2327	PSI
(B) First Initial Flow Pressure	116	137	PSI
(C) First Final Flow Pressure	296	296	PSI
(D) Initial Closed-in Pressure	1531	1538	PSI
(E) Second Initial Flow Pressure	338	386	PSI
(F) Second Final Flow Pressure	539	546	PSI
(G) Final Closed-in Pressure	1531	1540	PSI
(H) Final Hydrostatic Mud	2299	2243	PSI