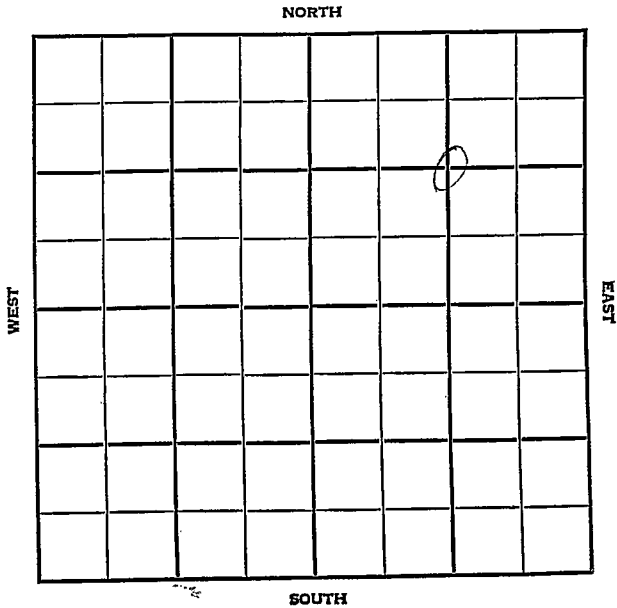


DX 78-1

Section 15 Township 27 Range 41W

Well No. #1 Raney

Company Anson Petro.



WELL NO.

1 Raney

FARM

COMPANY

An-Son Petroleum Corp.

CONTRACTOR

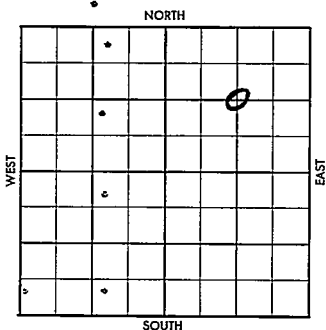
Wildcat

_____ FT. FROM N. LINE

_____ FT. FROM S. LINE

_____ FT. FROM E. LINE

_____ FT. FROM W. LINE



C NE/4

Superior-FO

SDX-DHC-\$3,000.00 (Lse S-35093)

	ELEVATION		
1956	3325' DF	3318' REPORT	(TWH6-DC17)

Miss. Test appx 5500'

12/17 To be commenced by January 1, 1957
 To be completed by February 1, 1957
 (See copy DHC agrt. 12/14/56)

11/14 Location (FR Tkt)

12/27 Spudded 12-27-56
 Having trouble w/pits holding water. (Rpt-An-SonPet)

12/28 Drlg. 100' red bed & shale. "

12/31 Drlg. 1788' hard lime. "

1957
 1/2 Drilled 12 1/4" hole to 1875'
 Ran 1882' of 8-5/8" csg. Set 1867'
 w/1100 sks. Plugged down and WOC "

1/3 Drlg. 1881' "

1/4 Drlg. 2255' lime. "

1/7 Drlg. 3086' lime & broken shale. "

1/8 Drlg. 3306' broken lime & shale. "

1/9 Drlg. 3532' chalky lime. "

1/10 Drlg. 3562' chalk "

1/11 Drlg. 3639' chalk. "

1/14 Drlg. 4150' lime. "

1/15 Drlg. 4280' chalk & lime. "

- 1957
1/16 TD 4359'. One engine frozen up since midnite. Other engine circulating. Waiting on mechanic.
(Report-Anson-Petr)
- 1/17 TD 4359'. Out of hole.
Waiting on parts for engine. "
- 1/18 Drlg. 4424' lime. "
- 1/21 Drlg. 4692' lime. "
- 1/22 Drlg. 4786' hard lime. "
- 1/23 Drlg. 4877' hard lime. "
- 1/24 Drlg. 5040' shale. "
- 1/25 Drlg. 5194' shale. "
- 1/28 Drlg. 5354' lime.
DST #1, 5245-99, open 1 hr, weak blow thruout test, rec. 110' sli GC drlg. mud. FP 0-90#. SIP 1140# 20" "
- 1/29 Circulating @ TD 5405'.
Prep to run elec. log. "
- 1/30 TD 5405'. Ran EL to TD Micro log permeability: 9' scatt. permeability 5253-67', 7' permeability 5272-79', 8' permeability 5292-5300'.
Porosity of Morrow sand varied from $9\frac{1}{2}\%$ to 13%. Limits of water saturation are between 43% & 60%. This zone was well covered by the DST 5245-5299 which rec. 110' sli GC drlg. mud.
No porosity was encountered in the Mississippian section. D & A
(Anson-Petro. Report)
- 1/31 (Advised Contract. Section - D & A) ✓
- 2/5 Received copy of Schl Elec. Log and Microlog. Given to S.A. Shannon Div. Geolog. Wichita Dist.

WILDCAT

FORM 513 SUNRAY

County Stanton Elev. _____
 Sec. 15 Twp. 27 Rgs. L1W
 Company Am-Son Petroleum
 FarmName Raney No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				C NE 1/4
Tr.				Miss. test
H.				
Tr.				
Dg.				
BL.				
L.				Geol. _____
K.C.				Contr. _____
B.K.C.				
Ce.				
C.				
M.				
M.				Pool
K.				Wildcat
Mz.				
Mq.				
V.				
S.				
S.				
A.				
R.				
PE.				
G.				
T.D.				

Date Comm. _____ Superior - FO
 Location TWH 6-DC 17
SIX-DRM

35

Co. Lse. No. Sec. T. R.

WILDCAT

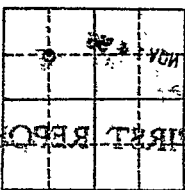
FORM 513 SURVAY

Co. _____
 County Stanley
 Sec. 12 Twp. 37 Rge. 10N
 Company Anderson Petroleum
 Farm Name Wildcat No. 1

TOPS	DEPTH	LOG	DATUM
And.			
Tr.			
H.			
Tr.			
Dg.			
Bl.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
M.			
M.			
V.			
S.			
S.			
A.			
R.			
Pe.			
G.			
Tr.			

Date Comm. _____
 Location _____
 Survey or - FO _____

T. _____
 R. _____

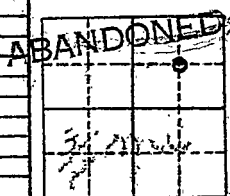


FIRST REPORT

County Stanton Elev. 3325
 Sec. 27 Rge. NW
 Non-Petroleum
 Raney No. 1

	TOPS	DEPTH	LOG	DATUM
Anb.	<u>ELTD</u>	<u>3220</u>		
TP.		<u>3380</u>	<u>3373</u>	
H.	<u>2000</u>	<u>3525</u>		
Tr.	<u>H6</u>	<u>3645</u>	<u>3646</u>	
Dg.				
BL.				
L.		<u>3680</u>	<u>3691</u>	
K.C.	<u>MAM</u>	<u>4300</u>	<u>4284</u>	
B.K.C.				
Ce.				
E.	<u>MW 5h</u>	<u>4985-5000</u>	<u>4986</u>	
M.	<u>MW 5d</u>	<u>5250</u>	<u>5230-70' 5d 5h</u>	
M.		<u>5300</u>	<u>5302-</u>	
K.				
Mz.				
Ma.				
V.				
S.				
S.				
A.				
R.				
PE.				
G.				
TD.		<u>5405</u>		

Loc. in Sec. C NE/4
 Miss. test
 Geol. _____
 Contr. _____
 Pool Wildcat



Date Comm. SUNRAY MID CONT Superior - FO
 Location NOV 21 '56 NOV 23 '56 DEC 5 '56

DEC 12 '56 DEC 26 '56 JAN 2 '57
spd-12-27-56

858 @ 4867 / 1100 2x
ABANDONED
NOV 23 '56
NOV 27 '56 MW 5h 4985
MW 5d 5250 DST 5245-99 4h. 1h.
rec 110' V.S. GC 70' Md FPO-90 BHP.
1140/20" MISS 5300 RTP 5405 Run 209.