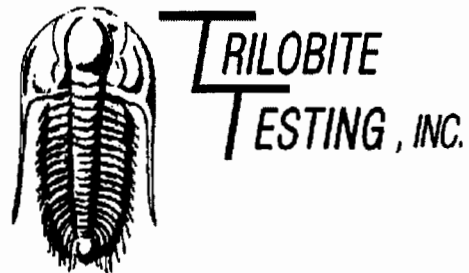


15-097-21589

29-27s-16w



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

29-27S-16W Kiowa KS

Fruit #1-29

Start Date: 2006.03.06 @ 18:18:03

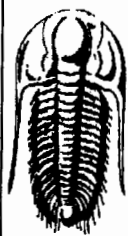
End Date: 2006.03.07 @ 03:09:52

Job Ticket #: 22297 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

Fruit #1-29

29-27S-16W Kiowa KS

Job Ticket: 22297

DST#: 1

Test Start: 2006.03.06 @ 18:18:03

GENERAL INFORMATION:

Formation: **Lansing "A"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 21:38:12

Time Test Ended: 03:09:52

Test Type: **Conventional Bottom Hole**

Tester: **Chris Hagman**

Unit No: **34**

Interval: **4100.00 ft (KB) To 4113.00 ft (KB) (TVD)**

Total Depth: **4113.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2111.00 ft (KB)**

2106.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **21.32 psig @ 4102.00 ft (KB)**

Start Date: **2006.03.06**

End Date:

2006.03.07

Start Time: **18:18:03**

End Time:

03:09:52

Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2006.03.06 @ 21:37:53**

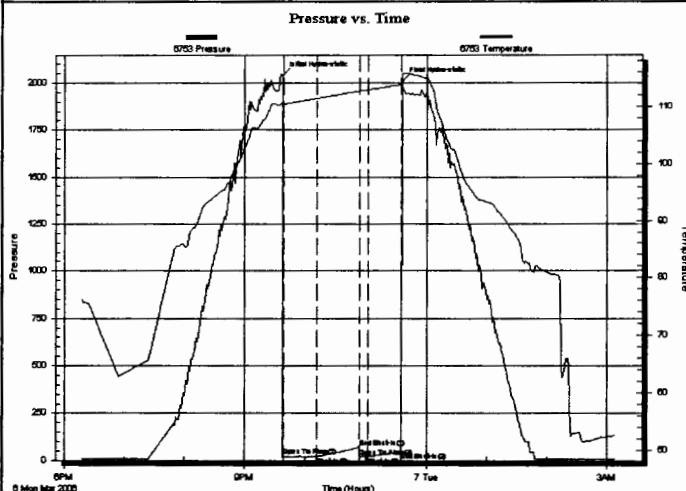
Time Off Btm: **2006.03.06 @ 23:35:53**

TEST COMMENT: **IF: 1 inch in 20 min., weak steady blow**

IS: No blow back

FF: (Flushed tool), No blow

FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2039.48	110.80	Initial Hydro-static
1	22.04	110.41	Open To Flow (1)
34	20.10	111.49	Shut-In(1)
77	69.28	112.80	End Shut-In(1)
77	20.18	112.77	Open To Flow (2)
85	21.32	113.01	Shut-In(2)
118	46.99	113.89	End Shut-In(2)
119	2009.97	115.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	1%O,99%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

Fruit #1-29

29-27S-16W Kiowa KS

Job Ticket: 22297

DST#: 1

Test Start: 2006.03.06 @ 18:18:03

Tool Information

Drill Pipe:	Length: 3854.00 ft	Diameter: 3.80 inches	Volume: 54.06 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume:	55.25 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4100.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	33.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4081.00	
Shut In Tool	5.00			4086.00	
Hydraulic tool	5.00			4091.00	
Packer	5.00			4096.00	20.00 Bottom Of Top Packer
Packer	4.00			4100.00	
Stubb	1.00			4101.00	
Perforations	1.00			4102.00	
Recorder	0.00	6753	Inside	4102.00	
Perforations	8.00			4110.00	
Recorder	0.00	13630	Inside	4110.00	
Bullnose	3.00			4113.00	13.00 Bottom Packers & Anchor

Total Tool Length: 33.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Fruit #1-29

125 N Market Ste 1075 Wchita KS 67202

29-27S-16W Kiowa KS

Job Ticket: 22297

DST#: 1

ATTN: Rocky Milford

Test Start: 2006.03.06 @ 18:18:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

11000 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	1%O,99%M	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.594@70F=11000ppm

DST Test Number: 1

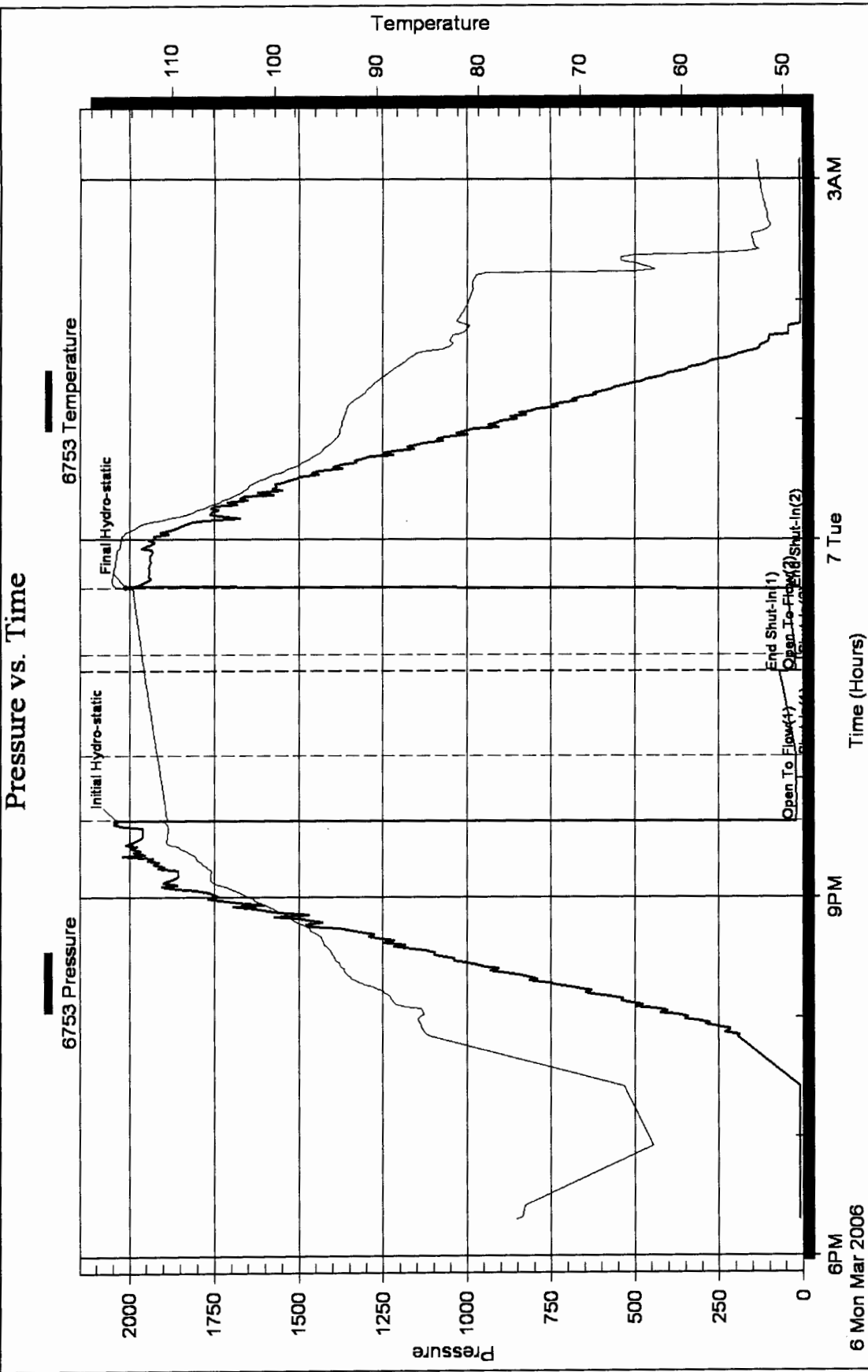
29-27S-16W/Kow a KS

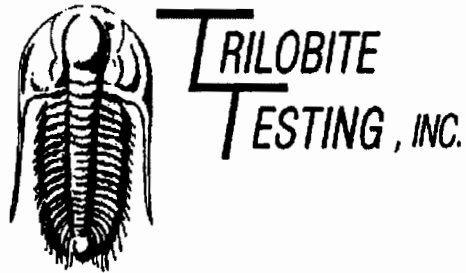
Vincent Oil Corporation

Inside

Serial #: 6753

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

29-27S-16W Kiowa KS

Fruit #1-29

Start Date: 2006.03.09 @ 01:48:02

End Date: 2006.03.09 @ 10:53:17

Job Ticket #: 24378 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

Fruit #1-29

29-27S-16W Kiowa KS

Job Ticket: 24378

DST#: 2

Test Start: 2006.03.09 @ 01:48:02

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 04:36:17

Time Test Ended: 10:53:17

Test Type: Conventional Bottom Hole

Tester: Davy Cline

Unit No: 36

Interval: **4524.00 ft (KB) To 4615.00 ft (KB) (TVD)**

Total Depth: **4516.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: Fair

Reference Elevations: **2111.00 ft (KB)**

2106.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6799

Inside

Press@RunDepth: **35.47 psig @ 4531.00 ft (KB)**

Start Date: **2006.03.09**

End Date:

2006.03.09

Start Time: **01:48:07**

End Time:

10:53:17

Capacity: **7000.00 psig**

Last Calib.: **2006.03.09**

Time On Btm: **2006.03.09 @ 04:36:02**

Time Off Btm: **2006.03.09 @ 08:36:01**

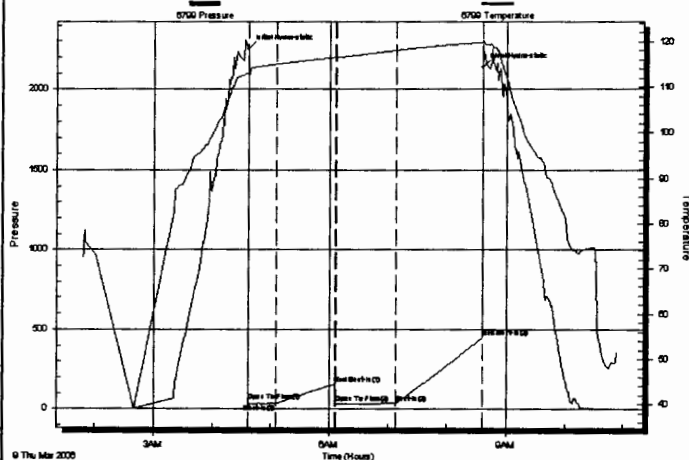
TEST COMMENT: **IF: Fair blow . BOB 16 1/2 min.**

IS: Bled off. No blow back.

FF: Fair blow . BOB 15 min.

FS: Bled off. No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2251.95	113.15	Initial Hydro-static
1	47.49	112.39	Open To Flow (1)
30	32.80	115.04	Shut-In (1)
91	159.14	116.51	End Shut-In (1)
91	35.00	116.45	Open To Flow (2)
152	35.47	118.06	Shut-In (2)
240	449.00	119.81	End Shut-In (2)
240	2138.00	120.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SI GCM 1%g 99% m	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

Fruit #1-29

29-27S-16W Kiowa KS

Job Ticket: 24378

DST#: 2

Test Start: 2006.03.09 @ 01:48:02

Tool Information

Drill Pipe:	Length: 4268.00 ft	Diameter: 3.25 inches	Volume: 43.79 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 95000.00 lb
		Total Volume:	44.98 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	4524.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	91.00 ft			
Tool Length:	112.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4504.00	
Shut In Tool	5.00			4509.00	
Hydraulic tool	5.00			4514.00	
Packer	5.00			4519.00	21.00 Bottom Of Top Packer
Packer	5.00			4524.00	
Stubb	1.00			4525.00	
Perforations	5.00			4530.00	
Change Over Sub	1.00			4531.00	
Recorder	0.00	6799	Inside	4531.00	
Blank Spacing	63.00			4594.00	
Change Over Sub	1.00			4595.00	
Perforations	17.00			4612.00	
Recorder	0.00	13400	Inside	4612.00	
Bullnose	3.00			4615.00	91.00 Bottom Packers & Anchor

Total Tool Length: 112.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Fruit #1-29

125 N Market Ste 1075 Wichita KS 67202

29-27S-16W Kiowa KS

Job Ticket: 24378

DST#: 2

ATTN: Rocky Milford

Test Start: 2006.03.09 @ 01:48:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SI GCM 1%g 99%w	0.148

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

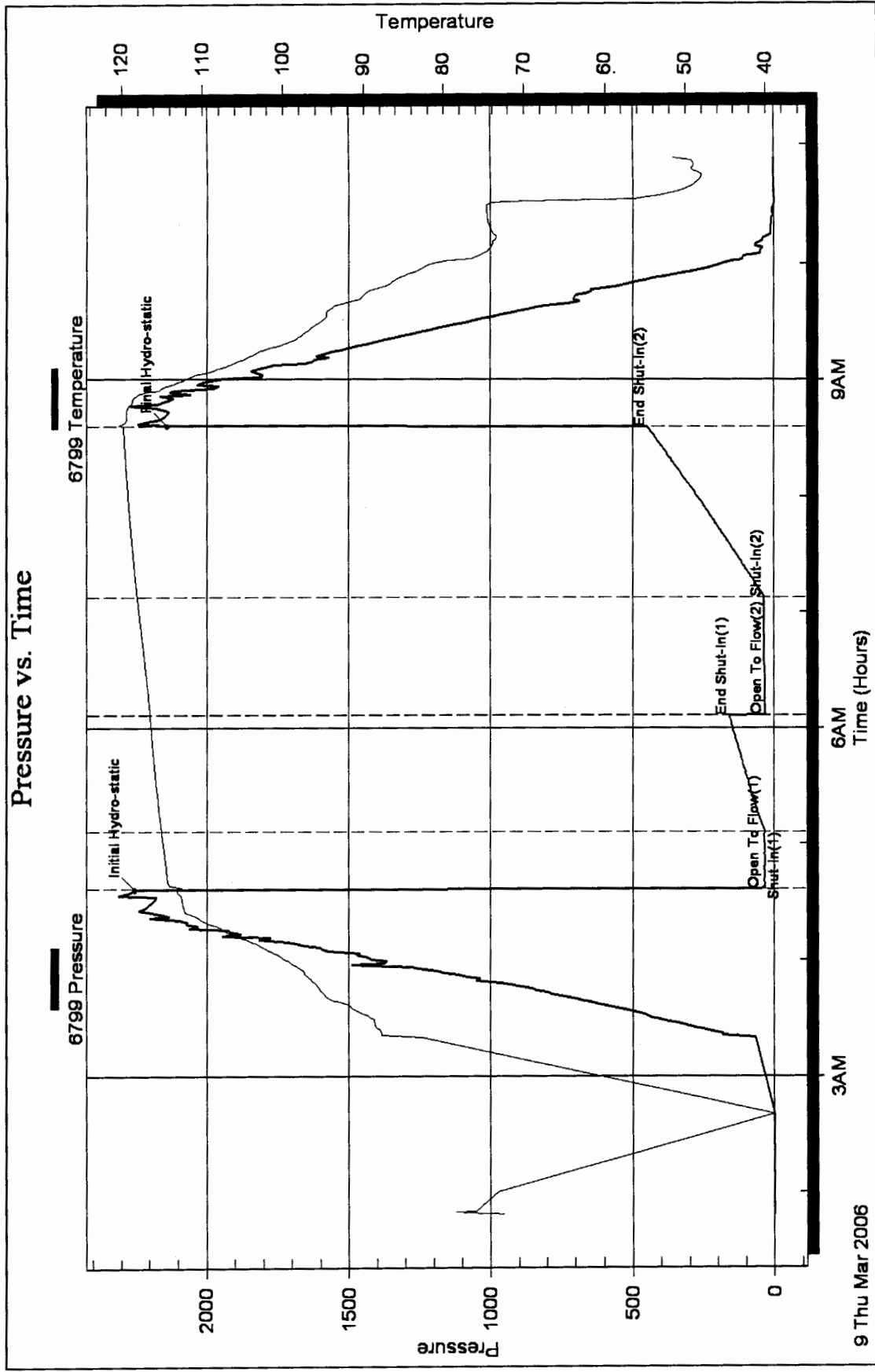
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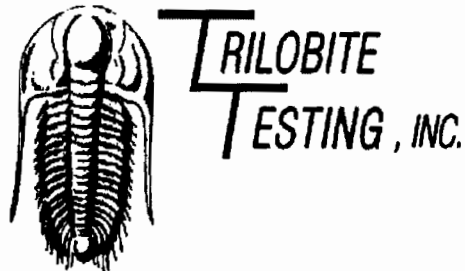
Inside

Vincent Oil Corporation

29-27S-16W Klow a KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

29-27S-16W Kiowa KS

Fruit #1-29

Start Date: 2006.03.09 @ 22:29:35

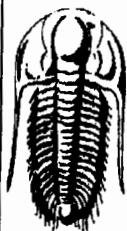
End Date: 2006.03.10 @ 06:22:35

Job Ticket #: 24379 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

Fruit #1-29

29-27S-16W Kiowa KS

Job Ticket: 24379

DST#: 3

Test Start: 2006.03.09 @ 22:29:35

GENERAL INFORMATION:

Formation: **Kinderhook Sand**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:58:05

Time Test Ended: 06:22:35

Test Type: **Conventional Bottom Hole**

Tester: **Davy Cline**

Unit No: **36**

Interval: **4624.00 ft (KB) To 4645.00 ft (KB) (TVD)**

Total Depth: **4516.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Fair**

Reference Elevations: **2111.00 ft (KB)**

2106.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6799

Inside

Press@RunDepth: **24.22 psig @ 4625.00 ft (KB)**

Start Date: **2006.03.09**

End Date:

2006.03.10

Start Time: **22:29:40**

End Time:

06:22:34

Capacity: **7000.00 psig**

Last Calib.: **2006.03.10**

Time On Btm: **2006.03.10 @ 00:57:50**

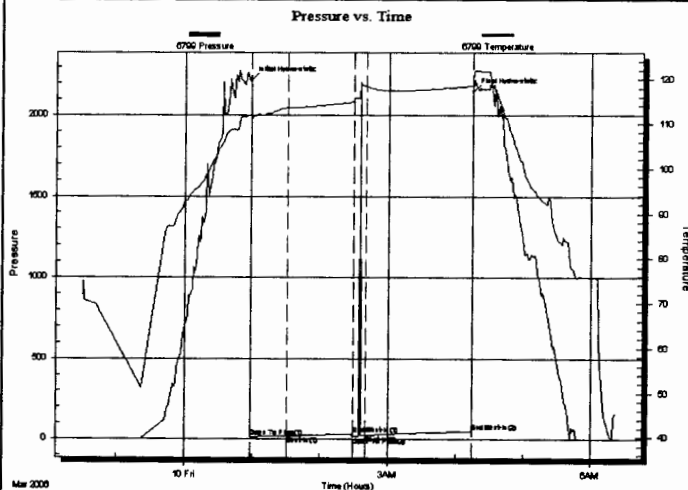
Time Off Btm: **2006.03.10 @ 04:14:34**

TEST COMMENT: IF: Weak blow . Opened with a weak surface blow that did not build.

FSI: No blow back.

FF: No blow . Flushed tool. No blow .

FSI: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2216.61	111.95	Initial Hydro-static
1	15.04	110.52	Open To Flow (1)
33	18.24	113.65	Shut-In(1)
91	32.23	114.87	End Shut-In(1)
92	15.30	115.34	Open To Flow (2)
103	24.22	118.36	Shut-In(2)
197	49.95	118.54	End Shut-In(2)
197	2149.61	119.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SI GCM 1%g 99%rn	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

Fruit #1-29

29-27S-16W Kiowa KS

Job Ticket: 24379

DST#: 3

Test Start: 2006.03.09 @ 22:29:35

Tool Information

Drill Pipe:	Length: 4394.00 ft	Diameter: 3.25 inches	Volume: 45.09 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume: 46.28 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	4624.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4604.00	
Shut In Tool	5.00			4609.00	
Hydraulic tool	5.00			4614.00	
Packer	5.00			4619.00	21.00 Bottom Of Top Packer
Packer	5.00			4624.00	
Stubb	1.00			4625.00	
Recorder	0.00	6799	Inside	4625.00	
Perforations	17.00			4642.00	
Recorder	0.00	13400	Inside	4642.00	
Bullnose	3.00			4645.00	21.00 Bottom Packers & Anchor
Total Tool Length:	42.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Fruit #1-29

125 N Market Ste 1075 Wchita KS 67202

29-27S-16W Kiowa KS

Job Ticket: 24379

DST#: 3

ATTN: Rocky Milford

Test Start: 2006.03.09 @ 22:29:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SI GCM 1%g 99%m	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6799

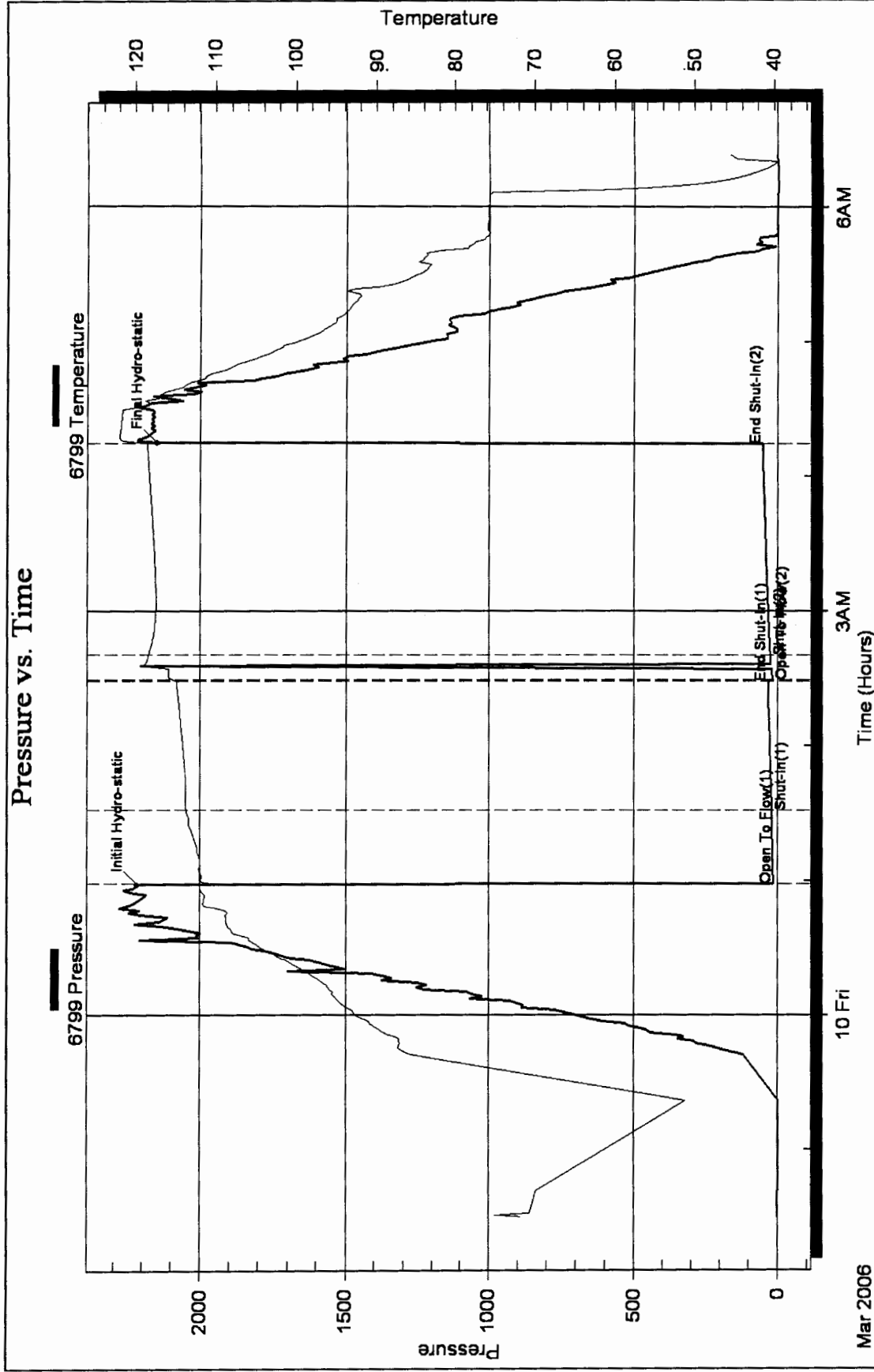
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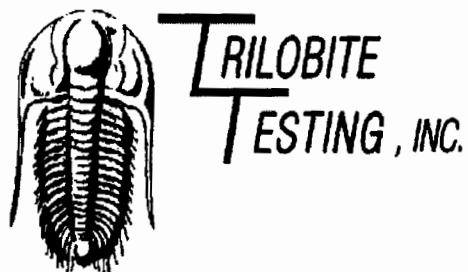
Vincent Oil Corporation

29-27S-16W Klow a KS

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

125 N Market Ste 1075 Wichita KS 67202

ATTN: Rocky Milford

29-27S-16W Kiowa KS

Fruit #1-29

Start Date: 2006.03.10 @ 17:17:06

End Date: 2006.03.11 @ 01:37:36

Job Ticket #: 24380 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

125 N Market Ste 1075 Wchita KS 67202

ATTN: Rocky Milford

Fruit #1-29

29-27S-16W Kiowa- KS

Job Ticket: 24380

DST#: 4

Test Start: 2006.03.10 @ 17:17:06

GENERAL INFORMATION:

Formation: **Kinderhook**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 19:43:06

Time Test Ended: 01:37:36

Test Type: **Conventional Bottom Hole**

Tester: **Davy Cline**

Unit No: **36**

Interval: **4623.00 ft (KB) To 4680.00 ft (KB) (TVD)**

Total Depth: **4516.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Fair**

Reference Elevations: **2111.00 ft (KB)**

2106.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: **33.36 psig @ 4628.00 ft (KB)**

Start Date: **2006.03.10**

End Date:

2006.03.11

Start Time: **17:17:11**

End Time:

01:37:35

Capacity: **7000.00 psig**

Last Calib.: **2006.03.11**

Time On Btm: **2006.03.10 @ 19:42:51**

Time Off Btm: **2006.03.10 @ 23:42:20**

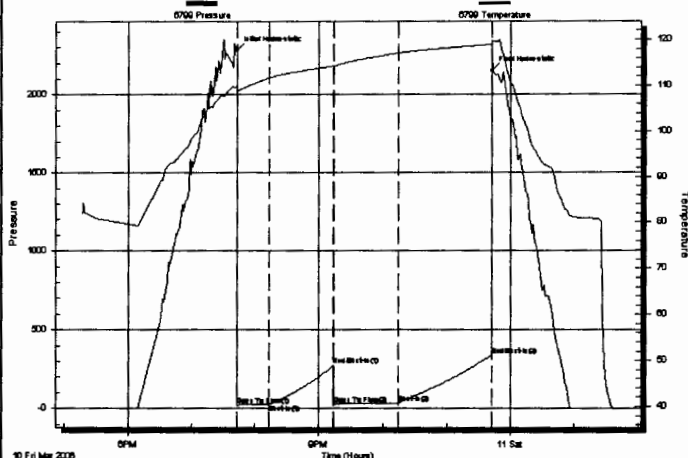
TEST COMMENT: F: Weak blow. Slow increasing blow to 2 1/2 inches.

IS: Bled off. No blow back.

FF: Weak blow. Slow increasing blow to 7 1/2 inches.

FSt: Bled off. No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2281.68	109.75	Initial Hydro-static
1	18.00	108.68	Open To Flow (1)
31	25.48	111.70	Shut-In (1)
91	273.36	114.32	End Shut-In (1)
91	24.06	114.23	Open To Flow (2)
151	33.36	117.04	Shut-In (2)
240	339.63	118.94	End Shut-In (2)
240	2154.15	119.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SIG & SI OCM 4%g 6%o 90%m	0.15
0.00	Trace of GIP above the fluid.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Fruit #1-29

125 N Market Ste 1075 Wichita KS 67202

29-27S-16W Kiowa KS

Job Ticket: 24380

DST#: 4

ATTN: Rocky Milford

Test Start: 2006.03.10 @ 17:17:06

Tool Information

Drill Pipe:	Length: 4393.00 ft	Diameter: 3.25 inches	Volume: 45.08 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose:	90000.00 lb
		Total Volume:	46.27 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	86000.00 lb
Depth to Top Packer:	4623.00 ft			Final	86000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	57.00 ft				
Tool Length:	78.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4603.00	
Shut In Tool	5.00			4608.00	
Hydraulic tool	5.00			4613.00	
Packer	5.00			4618.00	21.00 Bottom Of Top Packer
Packer	5.00			4623.00	
Stubb	1.00			4624.00	
Perforations	3.00			4627.00	
Change Over Sub	1.00			4628.00	
Recorder	0.00	6799	Inside	4628.00	
Blank Spacing	32.00			4660.00	
Change Over Sub	1.00			4661.00	
Perforations	16.00			4677.00	
Recorder	0.00	13400	Inside	4677.00	
Bullnose	3.00			4680.00	57.00 Bottom Packers & Anchor

Total Tool Length: 78.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Fruit #1-29

125 N Market Ste 1075 Wchita KS 67202

29-27S-16W Kiowa KS

Job Ticket: 24380

DST#: 4

ATTN: Rocky Milford

Test Start: 2006.03.10 @ 17:17:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SIG & SI OCM 4%g 6%o 90%m	0.148
0.00	Trace of GIP above the fluid.	0.000

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

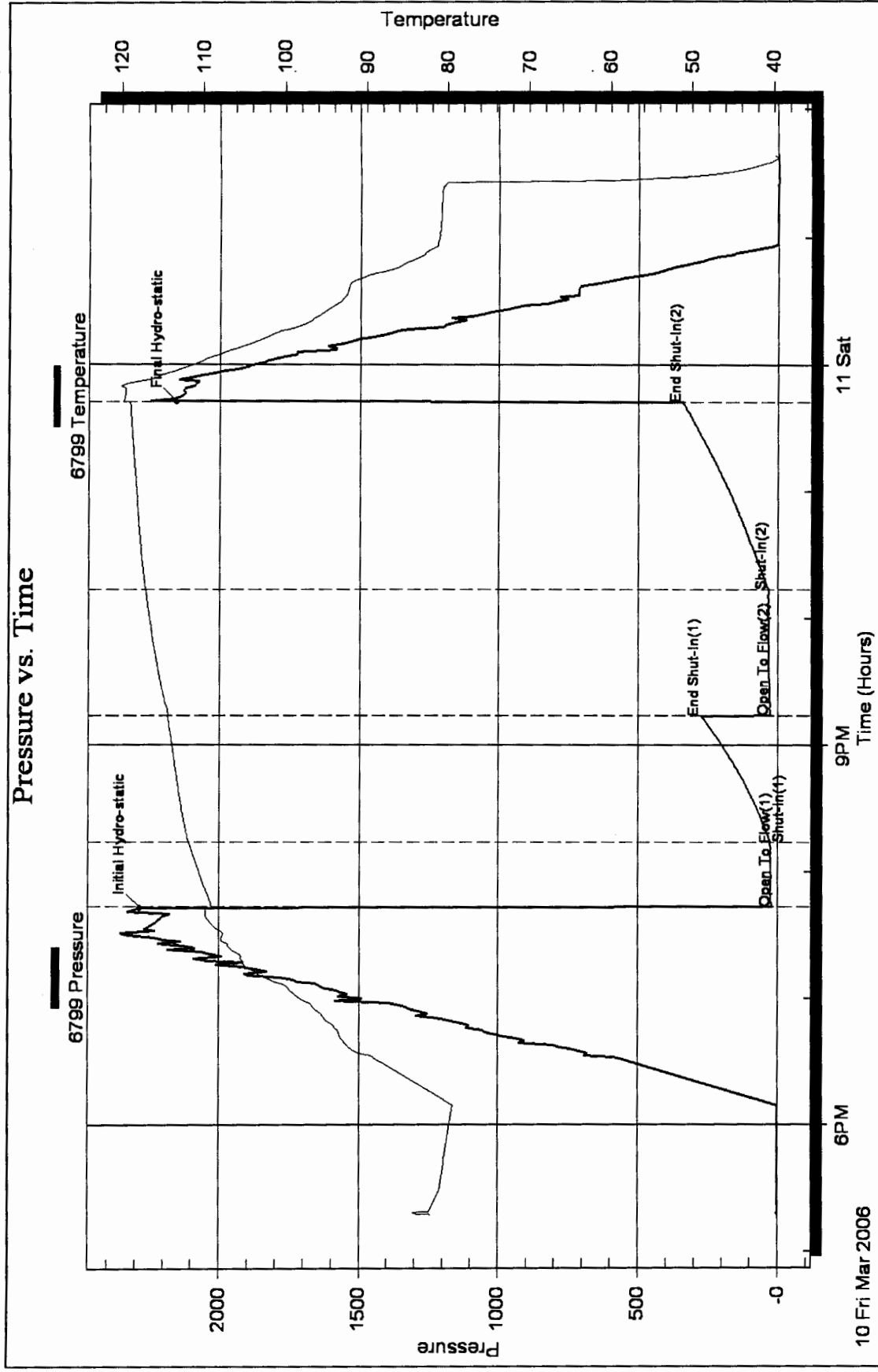
Serial #: 6799

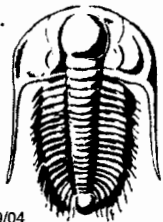
Inside

Vincent Oil Corporation

29-27S-16W/Kow a KS

DST Test Number: 4





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

8501

No 22297

9/04

Test Ticket

Well Name & No.	<u>Enviro #1-29</u>	Test No.	<u>1</u>	Date	<u>3-6-06</u>
Company	<u>Vincent Oil Corporation</u>	Zone Tested	<u>Lansing "A"</u>		
Address	<u>125 N. Market, Suite 1075 Wichita, KS 67202</u>	Elevation	<u>2111</u>	KB	<u>2106</u> GL
Co. Rep / Geo.	<u>Rocky Milford</u>	Cont.		Est. Ft. of Pay	<u> </u> Por. <u> </u> %
Location: Sec.	<u>29</u>	Twp.	<u>27S</u>	Rge.	<u>16W</u> Co. <u>Kiowa</u> State <u>KS</u>
No. of Copies	<u> </u>	Distribution Sheet (Y, N)	<u> </u>	Turnkey (Y, N)	<u> </u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>4100 - 4113</u>	Initial Str Wt./Lbs.	<u>78K</u>	Unseated Str Wt./Lbs.	<u>78K</u>
Anchor Length	<u>13</u>	Wt. Set Lbs.	<u>20K</u>	Wt. Pulled Loose/Lbs.	<u>90K</u>
Top Packer Depth	<u>4095</u>	Tool Weight	<u>2K</u>		
Bottom Packer Depth	<u>4100</u>	Hole Size 7 7/8"	<u>✓</u>	Rubber Size 6 3/4"	<u>✓</u>
Total Depth	<u>4113</u>	Wt. Pipe Run	<u>N.A.</u>	Drill Collar Run	<u>242</u>
Mud Wt.	<u>9.2</u>	LCM	<u>0"</u>	Vis.	<u>42</u> WL <u>8.0</u>
Drill Pipe Size	<u>4.5 X 4</u>	Ft. Run	<u>3854</u>		
Blow Description	<u>IF: Linds in 20 min., weak steady blow</u> <u>ISL: No blow back</u> <u>FF: (Flushed Tool), No blow</u> <u>FSL: No blow back</u>				

Recovery - Total Feet	<u>10</u>	GIP	<u>0</u>	Ft. in DC	<u>10</u>	Ft. in DP	<u>0</u>
Rec.	<u>10</u>	Feet of	<u>oil cut mud</u>	%gas	<u>1</u>	%oil	<u> </u>
				%water	<u>99</u>	%mud	<u> </u>
Rec.		Feet of		%gas	<u> </u>	%oil	<u> </u>
				%water	<u> </u>	%mud	<u> </u>
Rec.		Feet of		%gas	<u> </u>	%oil	<u> </u>
				%water	<u> </u>	%mud	<u> </u>
Rec.		Feet of		%gas	<u> </u>	%oil	<u> </u>
				%water	<u> </u>	%mud	<u> </u>
BHT	<u>114</u>	°F Gravity	<u> </u>	°API D @	<u> </u>	°F Corrected Gravity	<u> </u> °API
RW	<u>.594</u>	@	<u>70</u>	°F Chlorides	<u>14,000</u>	ppm Recovery	<u> </u> Chlorides <u>17,000</u> ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2039</u>	PSI	Recorder No.	<u>6753 (1817)</u>	Test <u>✓</u> <u>canv. 1100</u>
(B) First Initial Flow Pressure	<u>22</u>	PSI	(depth)	<u>4102</u>	Jars <u> </u>
(C) First Final Flow Pressure	<u>20</u>	PSI	Recorder No.	<u>13630</u>	Safety Jt. <u> </u>
(D) Initial Shut-In Pressure	<u>69</u>	PSI	(depth)	<u>4110</u>	Circ Sub <u> </u>
(E) Second Initial Flow Pressure	<u>20</u>	PSI	Recorder No.	<u> </u>	Sampler <u> </u>
(F) Second Final Flow Pressure	<u>21</u>	PSI	(depth)	<u> </u>	Straddle <u> </u>
(G) Final Shut-In Pressure	<u>47</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer <u> </u>
(Q) Final Hydrostatic Mud	<u>2010</u>	PSI	Initial Shut-In	<u>45</u>	Shale Packer <u> </u>

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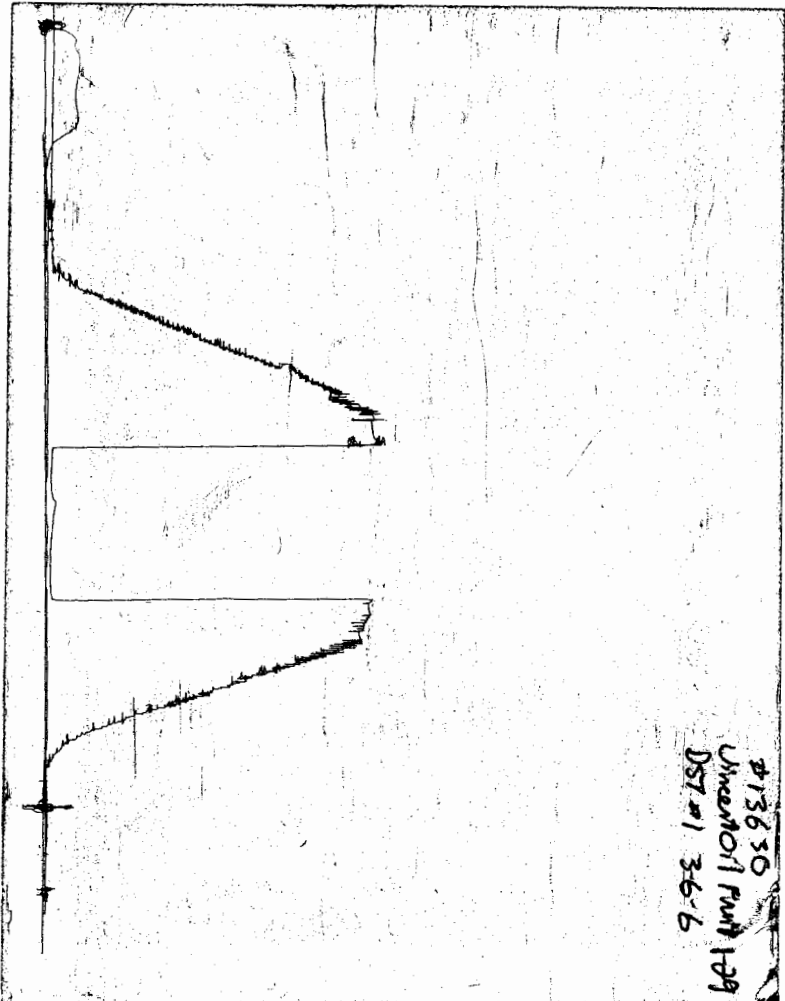
Approved By Rocky Milford

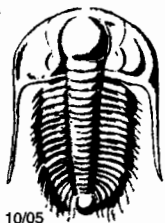
Our Representative

Final Flow	<u>10</u>	Ruined Packer	<u> </u>
Final Shut-In	<u>30</u>	Mileage <u>✓</u> <u>60</u> ⁵⁴ <u>67.56</u>	
T-On Location	<u>1700</u>	Sub Total:	<u>1175</u>
T-Started	<u>1900 (WOB)</u>	Std. By	<u>41.0</u> ⁵⁰
T-Open	<u>2140</u>	Other	<u> </u>
T-Pulled	<u>2335</u>	Total:	<u>1225</u>
T-Out	<u>0300</u>		<u>127.50</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24378

Test Ticket

Well Name & No. <u>Fruit #1-29</u>	Test No. <u>2</u>	Date <u>3-09-06</u>
Company <u>Vincent Oil Corp.</u>	Zone Tested <u>Miss.</u>	
Address <u>125 N. Market Ste. 1075 Wichita, KS 67202</u>	Elevation <u>2111</u>	KB <u>2106</u> GL
Co. Rep / Geo. <u>Rocky Milford</u>	Rig <u>Pickrell Drlg. Rig #1</u>	
Location: Sec. <u>29</u> Twp. <u>27s</u> Rge. <u>16w</u>	Co. <u>Lincoln</u>	State <u>KS</u>
Comment: _____ Release date / time: _____		

Interval Tested <u>4524 - 4615</u>	Initial Str Wt./Lbs. <u>84,000</u>	Unseated Str Wt./Lbs. <u>84,000</u>
Anchor Length <u>91'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>95,000</u>
Top Packer Depth <u>4519</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>4524</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>4615</u>	Wt. Pipe Run <u>—</u>	Drill Collar Run <u>242</u>
Mud Wt. <u>9.1</u> LCM <u>8</u> Vis. <u>55</u> WL <u>11.2</u>	Drill Pipe Size <u>4 1/2"XH</u>	Ft. Run <u>4268</u>

Blow Description IF: Fair blow. BOB 16 1/2 min.

ISI: Bled off. No blow back.

FF: Fair blow. BOB 15 min.

FSI: Bled off. No blow back.

(Had to make a short trip after it pulled tight.)

Recovery - Total Feet <u>30</u>	GIP <u>Slight trace</u>	Ft. in DC <u>30</u>	Ft. in DP <u>0</u>
Rec. <u>30</u>	Feet of <u>SI 6CM</u>	1%gas	%oil %water 99% mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
BHT <u>120</u> °F Gravity _____	°API D @ _____	°F Corrected Gravity _____ °API	
RW _____ @ _____ °F	Chlorides _____ ppm Recovery _____	Chlorides <u>8,200</u> ppm System	

(A) Initial Hydrostatic Mud	AK-1 <u>2265</u> PSI	Alpine	Recorder No. <u>6799</u>	Test ✓ <u>110°</u>
(B) First Initial Flow Pressure	<u>34</u> PSI		(depth) <u>4531</u>	Jars _____
(C) First Final Flow Pressure	<u>33</u> PSI		Recorder No. <u>13400</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>159</u> PSI		(depth) <u>4612</u>	Circ Sub ✓ <u>NC</u>
(E) Second Initial Flow Pressure	<u>30</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>35</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>449</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2216</u> PSI	Initial Shut-In <u>60</u>		Shale Packer _____
		Final Flow <u>60</u>		Ruined Packer _____
		Final Shut-In <u>75</u>		Mileage ✓ <u>54 total 107.50</u>

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Approved By Rocky Milford

Our Representative David Cline

T-On Location

T-Started

T-Open

T-Pulled

T-Out

20:45

01:48

04:37

08:25

10:53

Sub Total:

Std. By ✓ 5 hrs 200

Acc. Chg:

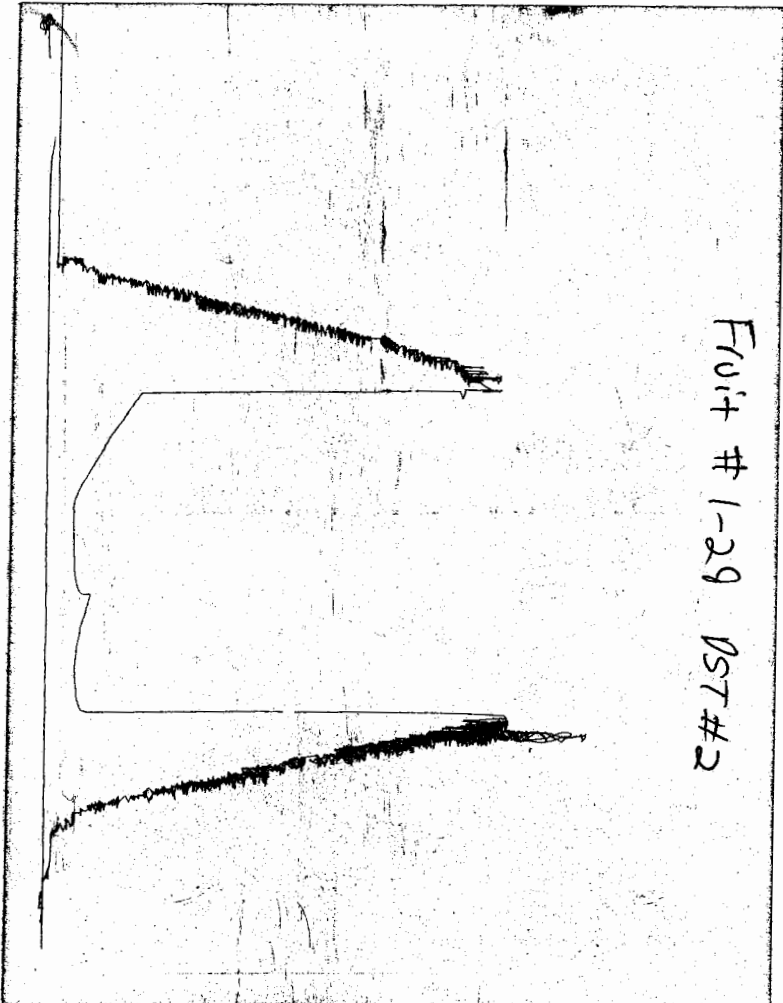
Other:

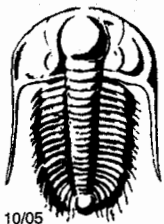
Total: 1442.50

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Fluit #1-29 DST #2





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24379

Test Ticket

Well Name & No. <u>Fruit #1-29</u>	Test No. <u>3</u>	Date <u>3-09-06</u>
Company <u>Vincent Oil Corp.</u>	Zone Tested <u>Kinderhook Sand</u>	
Address <u>125 N. Market Ste. 1075 Wichita, KS 67202</u>	Elevation <u>2111</u>	KB <u>2106</u> GL
Co. Rep / Geo. <u>Rocky Milford</u>	Rig <u>Pickrell Drlg. Rig #1</u>	
Location: Sec. <u>29</u> Twp. <u>27s</u> Rge. <u>16w</u>	Co. <u>Kiowa</u>	State <u>KS</u>
Comment: _____ Release date / time: _____		

Interval Tested <u>4624 - 4645</u>	Initial Str Wt./Lbs. <u>85,000</u>	Unseated Str Wt./Lbs. <u>85,000</u>
Anchor Length <u>21'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>90,000</u>
Top Packer Depth <u>4619</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>4624</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>4645</u>	Wt. Pipe Run _____	Drill Collar Run <u>242</u>
Mud Wt. <u>4.2</u> LCM <u>Ø</u> Vis. <u>57</u> WL <u>4.2</u>	Drill Pipe Size <u>4 1/2" XH</u>	Ft. Run <u>4394</u>

Blow Description IF: Weak blow. Opened with a weak surface blow that did not build.
ISI: No blow back.

FF: No blow. Flushed tool. No blow.

FSI: No blow.

Recovery - Total Feet <u>10</u>	GIP <u>NO</u>	Ft. in DC <u>10</u>	Ft. in DP <u>Ø</u>
Rec. <u>10</u>	Feet of <u>SI GCM</u>	1 %gas	%oil %water 99% mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
BHT <u>119</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____ °API
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery _____	Chlorides <u>7500</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2222</u> PSI	Alpine	Recorder No. <u>6799</u>	Test <u>✓</u>	<u>1100</u>
(B) First Initial Flow Pressure	<u>15</u> PSI		(depth) <u>4625</u>	Jars _____	
(C) First Final Flow Pressure	<u>18</u> PSI		Recorder No. <u>13400</u>	Safety Jt. _____	
(D) Initial Shut-In Pressure	<u>32</u> PSI		(depth) <u>4642</u>	Circ Sub <u>✓ NC</u>	
(E) Second Initial Flow Pressure	<u>15</u> PSI		Recorder No. _____	Sampler _____	
(F) Second Final Flow Pressure	<u>24</u> PSI		(depth) _____	Straddle _____	
(G) Final Shut-In Pressure	<u>50</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____	
(Q) Final Hydrostatic Mud	<u>2218</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____	
		Final Flow	<u>10</u>	Ruined Packer _____	
		Final Shut-In	<u>90</u>	Mileage <u>✓ 54 total</u>	<u>62.50</u>

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Approved By Rocky Milford
 Our Representative Danny Cline

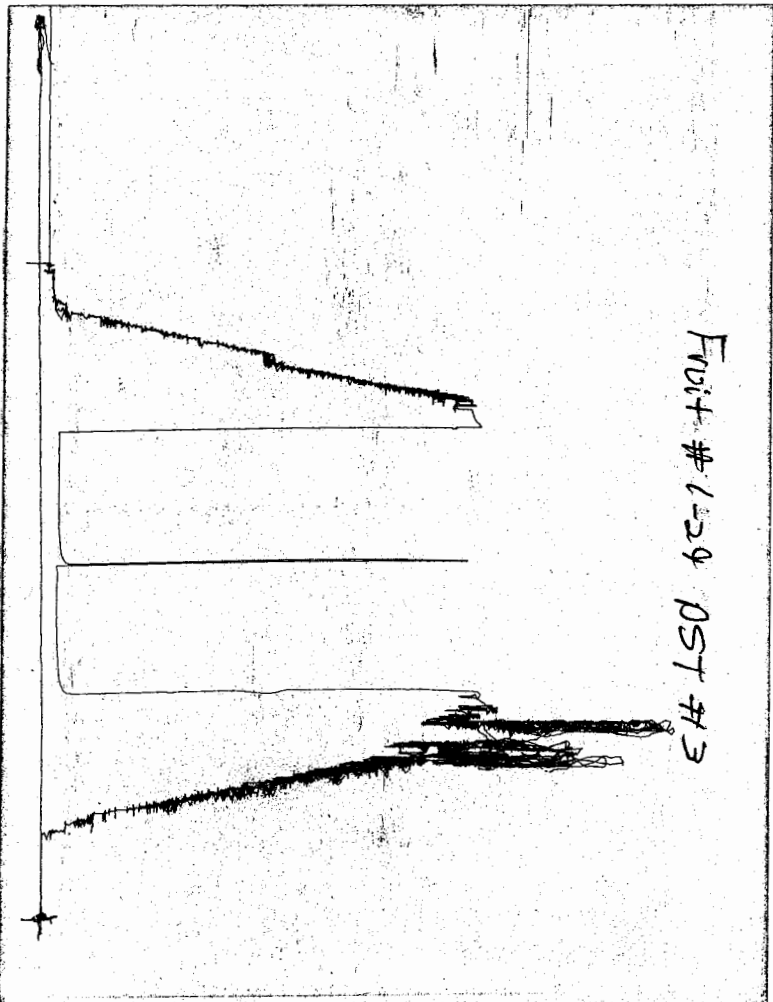
T-On Location 21:30
 T-Started 22:29
 T-Open 00:58
 T-Pulled 04:10
 T-Out 06:22

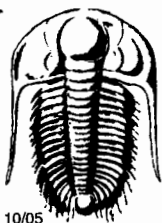
Sub Total: 1167.50
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: 1167.50

8.52

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24380

Test Ticket

Well Name & No. Fruit #1-29 Test No. 4 Date 3-10-06
 Company Vincent Oil Corp. Zone Tested Kinderhook
 Address 125 N. Market Ste. 1075 Wichita, KS 67202 Elevation 2111 KB 2106 GL
 Co. Rep / Geo. Rocky Milford Rig Pickrell Drq. Rig #1
 Location: Sec. 29 Twp. 27s Rge. 16w Co. Kiowa State KS
 Comment: _____ Release date / time: _____

Interval Tested 4623 - 4680 Initial Str Wt./Lbs. 86,000 Unseated Str Wt./Lbs. 86,000
 Anchor Length 57' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 90,000
 Top Packer Depth 4618 Tool Weight 2100
 Bottom Packer Depth 4623 Hole Size 7 7/8" Rubber Size 6 3/4" ✓
 Total Depth 4680 Wt. Pipe Run _____ Drill Collar Run 242
 Mud Wt. _____ LCM 0 Vis. _____ WL _____ Drill Pipe Size 4 1/2" XH Ft. Run 4393

Blow Description IF: Weak blow. Slow increasing blow to 2 1/2 inches.
ISI: Bled off. No blow back.

FF: Weak blow. Slow increasing blow to 7 1/2 inches
FSI: Bled off. No blow back.

Recovery - Total Feet 30 GIP trace Ft. in DC 30 Ft. in DP 0
 Rec. 30 Feet of 51 G & 51 OCM 2% gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 119 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2318 PSI	Recorder No.	6799	Test	✓	1100
(B) First Initial Flow Pressure			18 PSI	(depth)	4628	Jars		
(C) First Final Flow Pressure			25 PSI	Recorder No.	13400	Safety Jt.		
(D) Initial Shut-In Pressure			273 PSI	(depth)	4677	Circ Sub	✓ NC	
(E) Second Initial Flow Pressure			24 PSI	Recorder No.		Sampler		
(F) Second Final Flow Pressure			33 PSI	(depth)		Straddle		
(G) Final Shut-In Pressure			340 PSI	Initial Opening	30	Ext. Packer		
(Q) Final Hydrostatic Mud			2174 PSI	Initial Shut-In	60	Shale Packer		

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Approved By Robert Milford

Our Representative Danny Stone

Final Flow 60
 Final Shut-In 90
 T-On Location 17:00
 T-Started 17:17
 T-Open 19:43
 T-Pulled 23:45
 T-Out 01:37

Shale Packer _____
 Ruined Packer _____
 Mileage ✓ 54 total
 Sub Total: 1167.50
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: 1167.50

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

