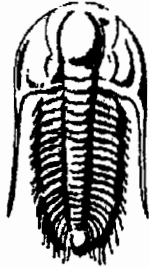


15-097-21565

29-27s-16w



**TRILOBITE
TESTING, INC.**

CONFIDENTIAL TEST REPORT

Prepared For: **Vincent Oil Corp**

ORIGINAL 172 N. Market, Ste 1075
Wichita, KS 67202

KCC

ATTN: Mike Engelbrecht **JUN 13 2005**

29-27s-16w **CONFIDENTIAL**

Mackay Trust #1

Start Date: 2005.04.23 @ 05:50:56

End Date: 2005.04.23 @ 12:13:41

Job Ticket #: 20730 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

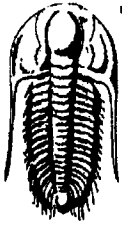
Mackay Trust #1

29-27s-16w

DST # 1

Langdon Sd

2005.04.23



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp
125 N. Market, Ste 1075
Wichita, KS 67202
ATTN: Mke Engelbrecht

Mackay Trust #1
29-27s-16w
Job Ticket: 20730 DST#: 1
Test Start: 2005.04.23 @ 05:50:56

Tool Information

Drill Pipe:	Length: 2889.00 ft	Diameter: 3.50 inches	Volume: 34.38 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 243.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 35.58 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3150.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	89.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:	Flushed tool during second flow.			

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3127.00	
Hydraulic tool	5.00			3132.00	
Jars	5.00			3137.00	
Safety Joint	3.00			3140.00	
Packer	5.00			3145.00	28.00 Bottom Of Top Packer
Packer	5.00			3150.00	
Stubb	1.00			3151.00	
Recorder	0.00	6667	Inside	3151.00	
Change Over Sub	1.00			3152.00	
Blank Spacing	32.00			3184.00	
Change Over Sub	1.00			3185.00	
Perforations	23.00			3208.00	
Recorder	0.00	6074	Outside	3208.00	
Bullnose	3.00			3211.00	61.00 Bottom Packers & Anchor

Total Tool Length: 89.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20730

DST#: 1

ATTN: Mike Engelbrecht

Test Start: 2005.04.23 @ 05:50:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.04 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Drig Mud 100%	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: No LCM in drilling mud.

Serial #: 6667

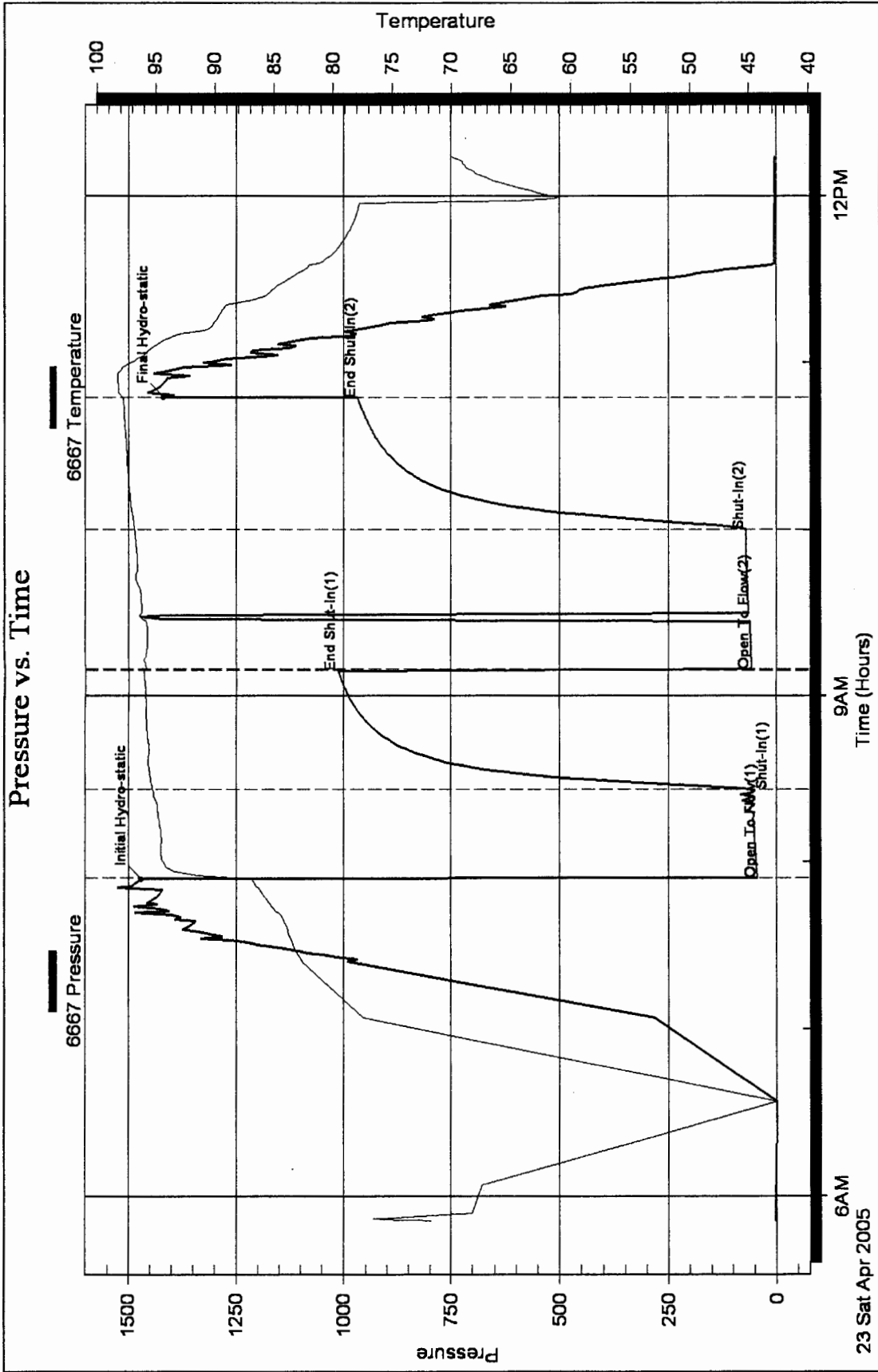
Inside

Vincent Oil Corp

29-27s-16w

DST Test Number: 1

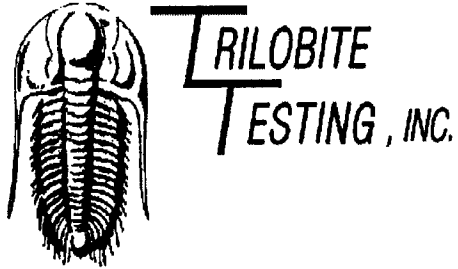
Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 20730

Printed: 2005.05.03 @ 15:11:53 Page 5



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N. Market, Ste 1075
Wichita, KS 67202

ATTN: Mike Engelbrecht

29-27s-16w

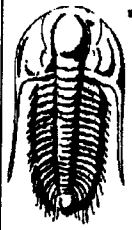
Mackay Trust #1

Start Date: 2005.04.24 @ 02:00:53

End Date: 2005.04.24 @ 09:22:23

Job Ticket #: 20663 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N. Market, Ste 1075
Wichita, KS 67202
ATTN: Mike Engelbrecht

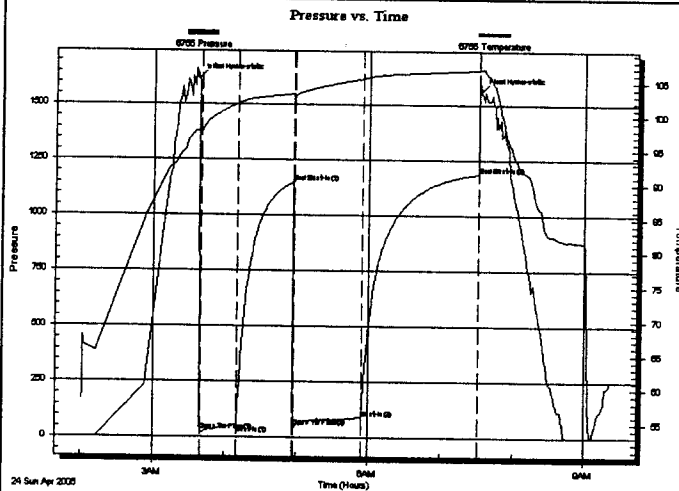
Mackay Trust #1
29-27s-16w
Job Ticket: 20663 DST#: 2
Test Start: 2005.04.24 @ 02:00:53

GENERAL INFORMATION:

Formation: **Bern**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 03:39:38
Time Test Ended: 09:22:23
Interval: **3417.00 ft (KB) To 3465.00 ft (KB) (TVD)**
Total Depth: **3465.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Test Type: **Conventional Bottom Hole**
Tester: **Gary Pevoteaux**
Unit No: **23**
Reference Elevations: **2107.00 ft (KB)**
2102.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6755 **Inside**
Press@RunDepth: **89.55 psig @ 3418.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2005.04.24** End Date: **2005.04.24** Last Calib.: **2005.04.24**
Start Time: **02:00:58** End Time: **09:22:22** Time On Btm: **2005.04.24 @ 03:37:23**
Time Off Btm: **2005.04.24 @ 07:32:53**

TEST COMMENT: **IF: Strong blow . B.O.B. in 15 secs. IS: Strong blow . B.O.B.**
FF: Strong blow . B.O.B. in 2 secs. GTS in 1 min. Flow rate of approx. 23 mcf/d.
FS: Weak blow . 1 - 3 1/2".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1619.48	97.86	Initial Hydro-static
3	26.65	97.56	Open To Flow (1)
33	55.24	101.75	Shut-In(1)
80	1148.73	103.21	End Shut-In(1)
81	49.06	102.95	Open To Flow (2)
137	89.55	105.44	Shut-In(2)
234	1187.67	106.76	End Shut-In(2)
236	1560.55	106.90	Final Hydro-static

Recovery

Length (ft)	Description	Volumes (bbl)
130.00	MW 33% m 67% w Rv .13 ohms @ 49 de	0.64
130.00	GCM 10% g 90% m	0.82

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	0.40	23.48
Last Gas Rate	0.25	0.40	23.48



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20663

DST#: 2

ATTN: Mike Engelbrecht

Test Start: 2005.04.24 @ 02:00:53

Tool Information

Drill Pipe:	Length: 3170.00 ft	Diameter: 3.80 inches	Volume: 44.47 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 61000.00 lb
			<u>Total Volume: 45.65 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3417.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3391.00	
Shut In Tool	5.00			3396.00	
Hydraulic tool	5.00			3401.00	
Jars	5.00			3406.00	
Safety Joint	2.00			3408.00	
Packer	4.00			3412.00	27.00 Bottom Of Top Packer
Packer	5.00			3417.00	
Stubb	1.00			3418.00	
Recorder	0.00	6755	Inside	3418.00	
Perforations	5.00			3423.00	
Change Over Sub	1.00			3424.00	
Blank Spacing	31.00			3455.00	
Change Over Sub	1.00			3456.00	
Perforations	4.00			3460.00	
Recorder	0.00	13222	Outside	3460.00	
Bullnose	5.00			3465.00	48.00 Bottom Packers & Anchor
Total Tool Length:	75.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20663

DST#: 2

ATTN: Mike Engelbrecht

Test Start: 2005.04.24 @ 02:00:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

90000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.36 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
130.00	MMV 33% <i>m</i> 67% <i>w</i> Rw .13 ohms @ 49 deg.	0.639
130.00	GCM 10% <i>g</i> 90% <i>m</i>	0.822

Total Length: 260.00 ft

Total Volume: 1.461 bbl

Num Fluid Samples: 0

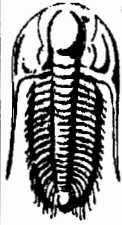
Num Gas Bombs: 1

Serial #: GP-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20663

DST#: 2

ATTN: Mike Engelbrecht

Test Start: 2005.04.24 @ 02:00:53

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.25	0.40	23.48
2	60	0.25	0.40	23.48

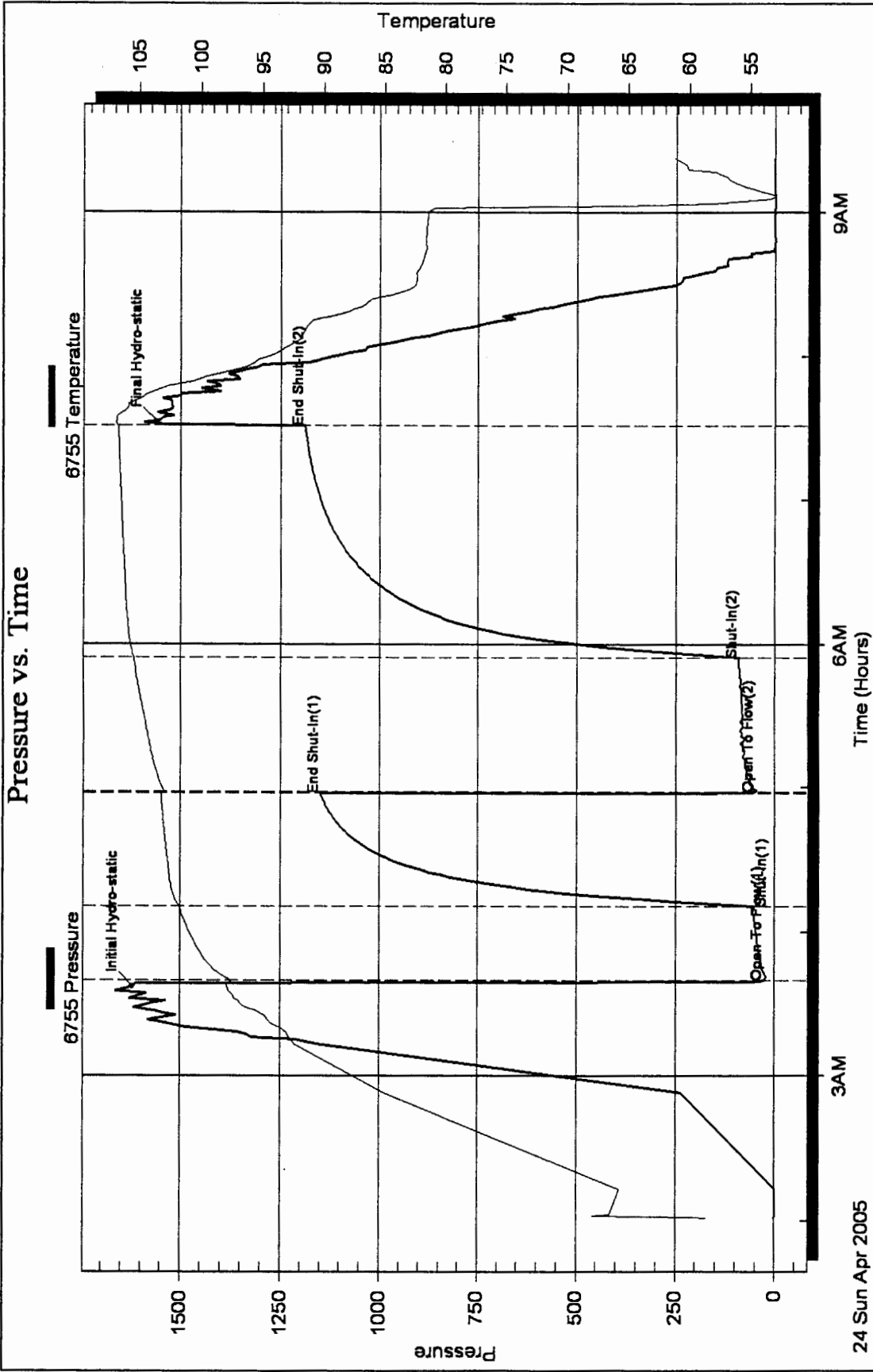
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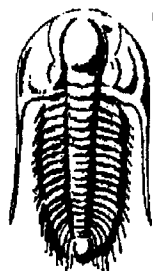
Inside

Vincent Oil Corp

29-27s-16w

DST Test Number: 2





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N. Market, Ste 1075
Wichita, KS 67202

ATTN: Mike Engelbrecht

29-27s-16w

Mackay Trust #1

Start Date: 2005.04.25 @ 09:45:16

End Date: 2005.04.25 @ 16:48:31

Job Ticket #: 20664 DST #: 3

Vincent Oil Corp

Mackay Trust #1

29-27s-16w

DST # 3

Lans. A

2005.04.25

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20664

DST#: 3

ATTN: Mike Engelbrecht

Test Start: 2005.04.25 @ 09:45:16

Tool Information

Drill Pipe:	Length: 3827.00 ft	Diameter: 3.80 inches	Volume: 53.68 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 54.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4090.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4064.00	
Shut In Tool	5.00			4069.00	
Hydraulic tool	5.00			4074.00	
Jars	5.00			4079.00	
Safety Joint	2.00			4081.00	
Packer	4.00			4085.00	27.00 Bottom Of Top Packer
Packer	5.00			4090.00	
Stubb	1.00			4091.00	
Recorder	0.00	6755	Inside	4091.00	
Perforations	4.00			4095.00	
Recorder	0.00	13222	Outside	4095.00	
Bullnose	5.00			4100.00	10.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20664

DST#: 3

ATTN: Mike Engelbrecht

Test Start: 2005.04.25 @ 09:45:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	Drlg.mud	0.300

Total Length: 61.00 ft

Total Volume: 0.300 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

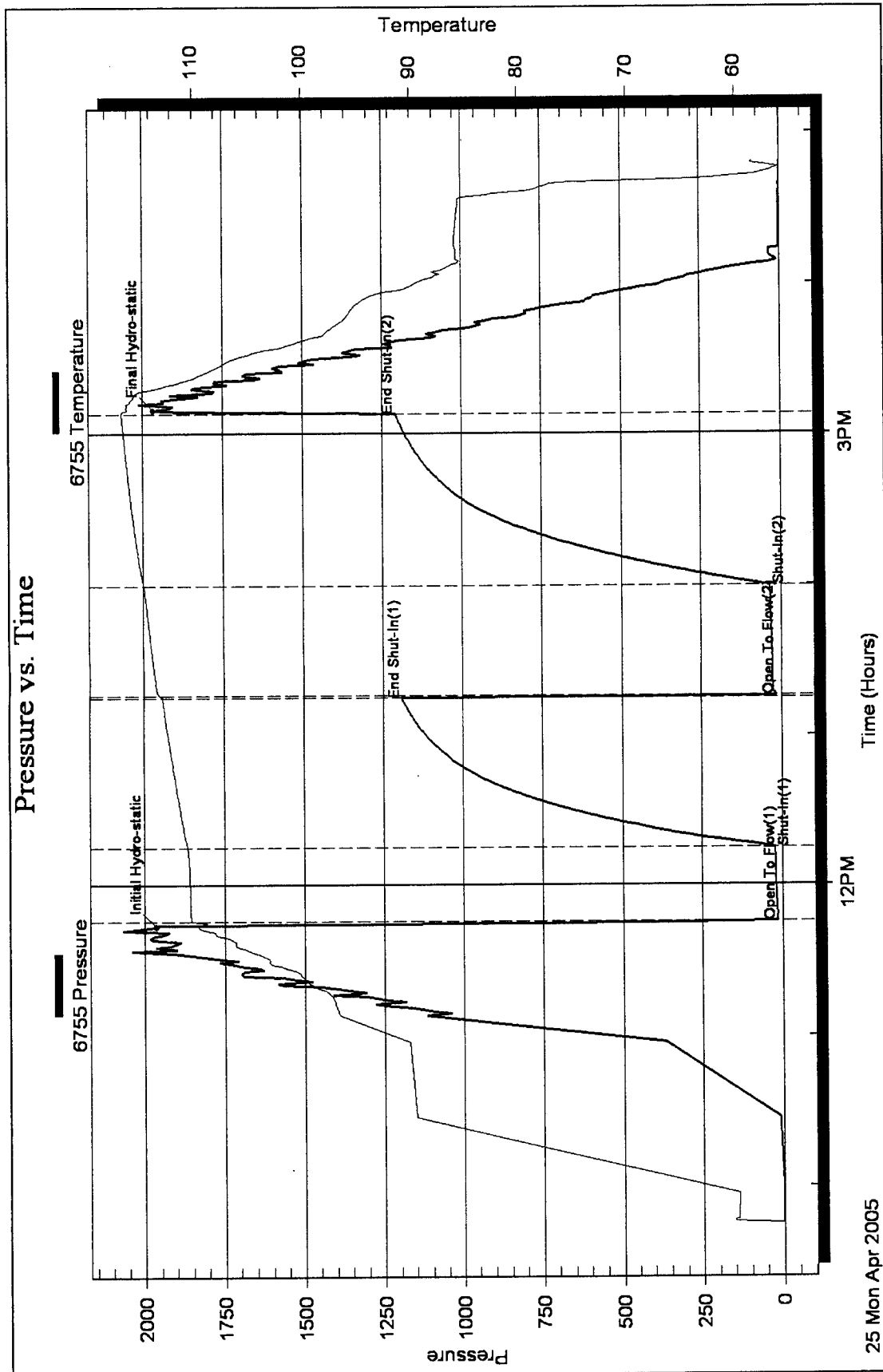
Serial #: none

Laboratory Name:

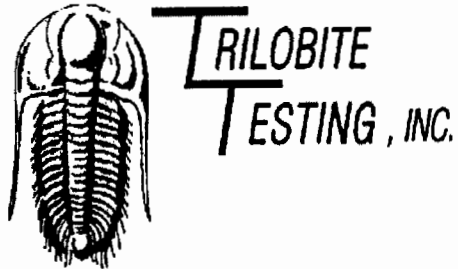
Laboratory Location:

Recovery Comments:

Pressure vs. Time



25 Mon Apr 2005



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**
125 N. Market, Ste 1075
Wichita, KS 67202

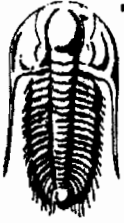
ATTN: Mike Engelbrecht

29-27s-16w

Mackay Trust #1

Start Date: 2005.04.25 @ 23:45:40
End Date: 2005.04.26 @ 07:19:25
Job Ticket #: 20665 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N. Market, Ste 1075
Wichita, KS 67202
ATTN: Mike Engelbrecht

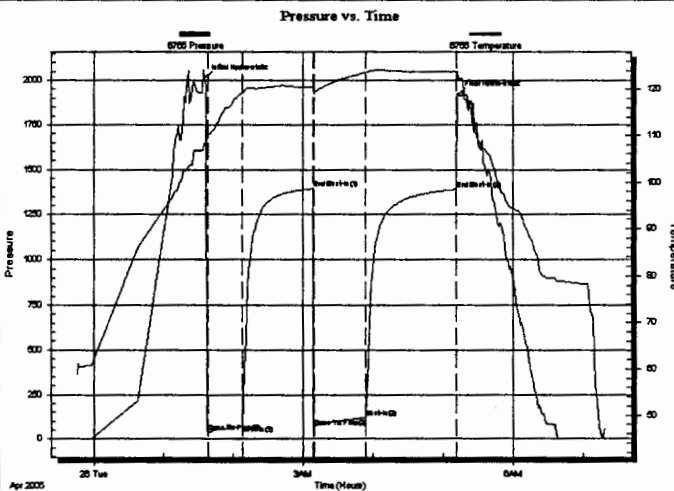
Mackay Trust #1
29-27s-16w
Job Ticket: 20665 DST#: 4
Test Start: 2005.04.25 @ 23:45:40

GENERAL INFORMATION:

Formation: **Lans. B**
Deviated: **No** Whipstock: ft (KB)
Test Type: **Conventional Bottom Hole**
Time Tool Opened: 01:38:25 Tester: **Gary Pevoteaux**
Time Test Ended: 07:19:25 Unit No: **23**
Interval: **4107.00 ft (KB) To 4119.00 ft (KB) (TVD)** Reference Elevations: **2107.00 ft (KB)**
Total Depth: **4119.00 ft (KB) (TVD)** **2102.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor** KB to GR/CF: **5.00 ft**

Serial #: 6755 **Inside**
Press@RunDepth: **120.78 psig @ 4108.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2005.04.25** End Date: **2005.04.26** Last Calib.: **2005.04.26**
Start Time: **23:45:45** End Time: **07:19:24** Time On Btrr: **2005.04.26 @ 01:35:40**
Time Off Btrr: **2005.04.26 @ 05:13:10**

TEST COMMENT: F:Strong blow . B.O.B. in 20 secs. GTS in 23 mins. (see report)
IS:Weak blow . 3 - 4".
FF:Strong blow . (see report)
FS:Weak blow . 2 - 3".



PRESSURE SUMMARY

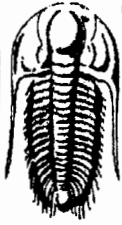
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2013.25	108.24	Initial Hydro-static
3	38.28	109.67	Open To Flow (1)
33	73.96	119.24	Shut-In(1)
93	1395.19	120.39	End Shut-In(1)
94	64.80	120.19	Open To Flow (2)
139	120.78	123.64	Shut-In(2)
216	1390.18	123.73	End Shut-In(2)
218	1923.18	122.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Salt water Rw .13 ohms @ 42 deg	0.59
120.00	OCMW 13%o 35%m 52%w	0.59
90.00	OCWM 22%o 18%w 60%m	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.00	26.02
Last Gas Rate	0.25	1.00	24.43
Max. Gas Rate	0.25	3.00	27.60



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20665

DST#: 4

ATTN: Mike Engelbrecht

Test Start: 2005.04.25 @ 23:45:40

Tool Information

Drill Pipe:	Length: 3857.00 ft	Diameter: 3.80 inches	Volume: 54.10 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 63000.00 lb
			<u>Total Volume: 55.28 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4107.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4081.00	
Shut In Tool	5.00			4086.00	
Hydraulic tool	5.00			4091.00	
Jars	5.00			4096.00	
Safety Joint	2.00			4098.00	
Packer	4.00			4102.00	27.00 Bottom Of Top Packer
Packer	5.00			4107.00	
Stubb	1.00			4108.00	
Recorder	0.00	6755	Inside	4108.00	
Perforations	6.00			4114.00	
Recorder	0.00	13222	Outside	4114.00	
Bullnose	5.00			4119.00	12.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20665

DST#: 4

ATTN: Mike Engelbrecht

Test Start: 2005.04.25 @ 23:45:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

98000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	Salt water Rw .13 ohms @ 42 deg	0.590
120.00	OCMM 13%o 35%m 52%w	0.590
90.00	OCMM 22%o 18%w 60%m	1.262

Total Length: 330.00 ft

Total Volume: 2.442 bbl

Num Fluid Samples: 0

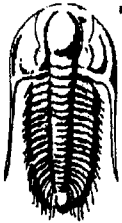
Num Gas Bombs: 1

Serial #: gp-4

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



TRIOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20665

DST#: 4

ATTN: Mike Engelbrecht

Test Start: 2005.04.25 @ 23:45:40

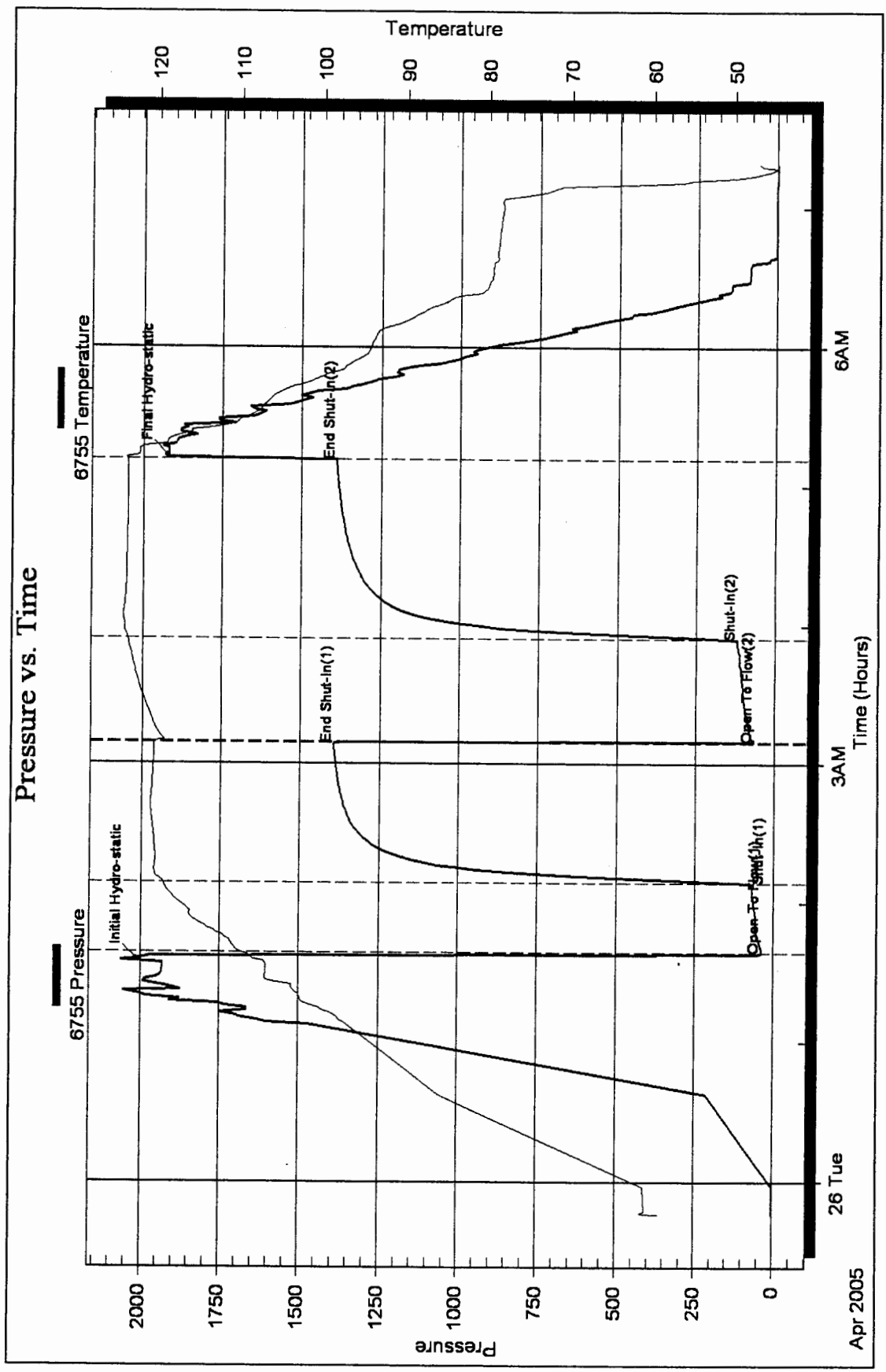
Gas Rates Information

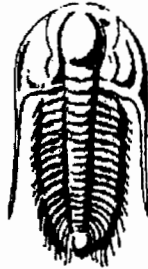
Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	30	0.25	2.00	26.02
2	10	0.25	3.00	27.60
2	20	0.25	2.00	26.02
2	30	0.25	2.00	26.02
2	45	0.25	1.00	24.43

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N. Market, Ste 1075
Wichita, KS 67202

ATTN: Mike Engelbrecht

29-27s-16w

Mackay Trust #1

Start Date: 2005.04.27 @ 15:10:10

End Date: 2005.04.27 @ 23:26:25

Job Ticket #: 20666 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

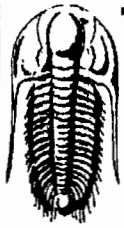
Mackay Trust #1

29-27s-16w

DST # 5

Miss.

2005.04.27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20666

DST#: 5

ATTN: Mike Engelbrecht

Test Start: 2005.04.27 @ 15:10:10

Tool Information

Drill Pipe:	Length: 4261.00 ft	Diameter: 3.80 inches	Volume: 59.77 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 60.95 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4520.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	94.00 ft			
Tool Length:	121.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4494.00	
Shut In Tool	5.00			4499.00	
Hydraulic tool	5.00			4504.00	
Jars	5.00			4509.00	
Safety Joint	2.00			4511.00	
Packer	4.00			4515.00	27.00 Bottom Of Top Packer
Packer	5.00			4520.00	
Stubb	1.00			4521.00	
Recorder	0.00	6755	Inside	4521.00	
Perforations	5.00			4526.00	
Change Over Sub	1.00			4527.00	
Blank Spacing	62.00			4589.00	
Change Over Sub	1.00			4590.00	
Perforations	19.00			4609.00	
Recorder	0.00	13222	Outside	4609.00	
Bullnose	5.00			4614.00	94.00 Bottom Packers & Anchor
Total Tool Length:	121.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20666

DST#: 5

ATTN: Mike Engelbrecht

Test Start: 2005.04.27 @ 15:10:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

7000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Drig.mud	0.320
0.00	300 ft. of gas in pipe	0.000

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6755

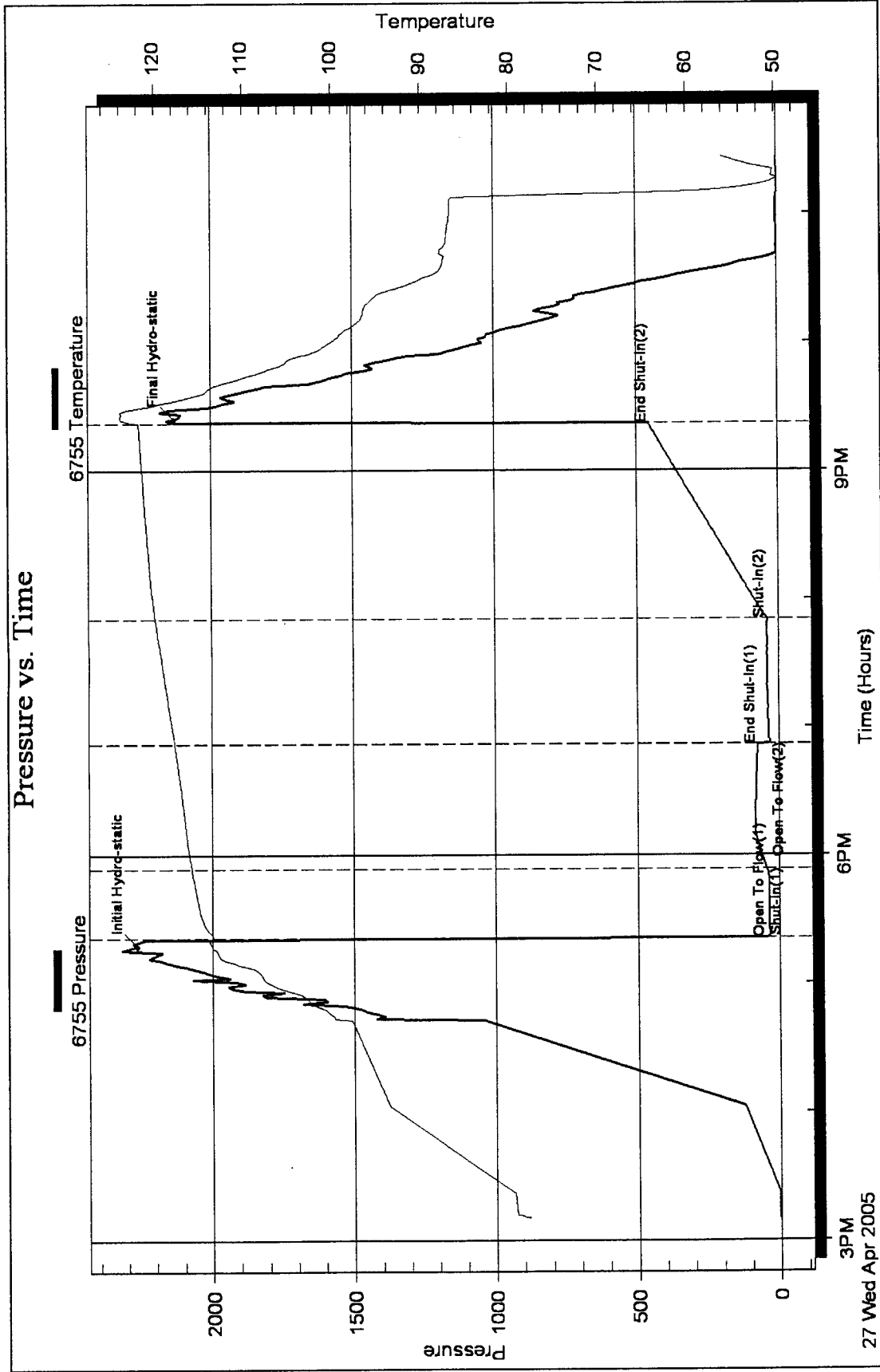
Inside

Vincent Oil Corp

29-27s-16w

DST Test Number: 5

Pressure vs. Time

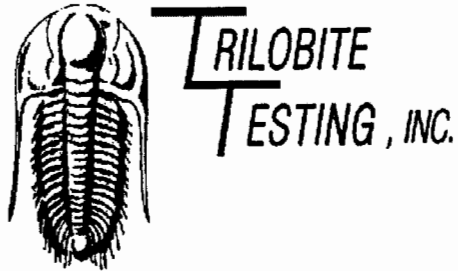


3PM
27 Wed Apr 2005

6PM

9PM

Time (Hours)



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N. Market, Ste 1075
Wichita, KS 67202

ATTN: Mike Engelbrecht

29-27s-16w

Mackay Trust #1

Start Date: 2005.04.28 @ 07:46:19

End Date: 2005.04.28 @ 17:15:34

Job Ticket #: 20667 DST #: 6

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp
 125 N. Market, Ste 1075
 Wichita, KS 67202
 ATTN: Mike Engelbrecht

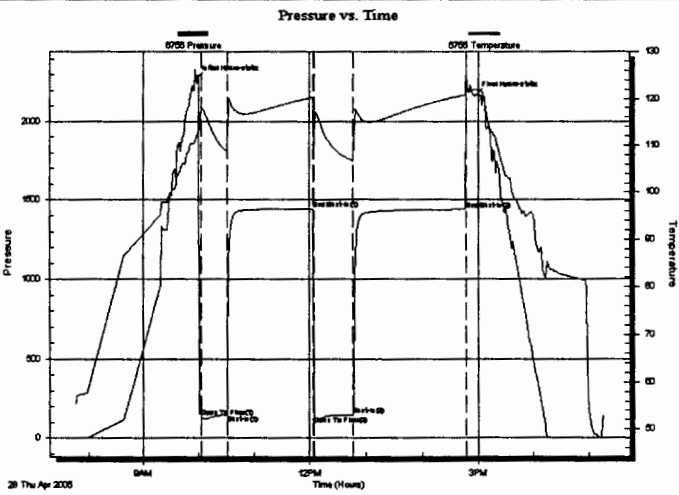
Mackay Trust #1
29-27s-16w
 Job Ticket: 20667 **DST#: 6**
 Test Start: 2005.04.28 @ 07:46:19

GENERAL INFORMATION:

Formation: **Kindeerhook Sd.**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 10:03:04
 Time Test Ended: 17:15:34
 Interval: **4603.00 ft (KB) To 4630.00 ft (KB) (TVD)**
 Total Depth: **4630.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole**
 Tester: **Gary Pevoteaux**
 Unit No: **23**
 Reference Elevations: **2107.00 ft (KB)**
2102.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 Inside
 Press@RunDepth: **147.16 psig @ 4604.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2005.04.28** End Date: **2005.04.28** Last Calib.: **2005.04.28**
 Start Time: **07:46:24** End Time: **17:15:34** Time On Btm: **2005.04.28 @ 09:57:04**
 Time Off Btm: **2005.04.28 @ 14:57:19**

TEST COMMENT: IF: Strong blow . GTS in 5 mins. (see gas volume report)
 IS: No blow .
 FF: Strong blow . (see gas volume report)
 FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.22	111.47	Initial Hydro-static
6	135.20	117.58	Open To Flow (1)
34	147.45	108.82	Shut-In(1)
127	1443.30	120.33	End Shut-In(1)
128	87.74	109.90	Open To Flow (2)
169	147.16	106.68	Shut-In(2)
290	1439.74	120.87	End Shut-In(2)
301	2168.74	121.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
265.00	SGCM 5%g 95%m	1.53

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	36.00	339.98
Last Gas Rate	0.50	55.00	468.15
Max. Gas Rate	0.50	55.00	468.15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20667

DST#: 6

ATTN: Mike Engelbrecht

Test Start: 2005.04.28 @ 07:46:19

Tool Information

Drill Pipe:	Length: 4354.00 ft	Diameter: 3.80 inches	Volume: 61.08 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 26000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 84000.00 lb
			<u>Total Volume: 62.26 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4603.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4577.00	
Shut In Tool	5.00			4582.00	
Hydraulic tool	5.00			4587.00	
Jars	5.00			4592.00	
Safety Joint	2.00			4594.00	
Packer	4.00			4598.00	27.00 Bottom Of Top Packer
Packer	5.00			4603.00	
Stubb	1.00			4604.00	
Recorder	0.00	6755	Inside	4604.00	
Perforations	21.00			4625.00	
Recorder	0.00	13222	Outside	4625.00	
Bullnose	5.00			4630.00	27.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20667

DST#: 6

ATTN: Mike Engelbrecht

Test Start: 2005.04.28 @ 07:46:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

7000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
265.00	SGCM 5%g 95%m	1.531

Total Length: 265.00 ft

Total Volume: 1.531 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: GP-6

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20667

DST#: 6

ATTN: Mike Engelbrecht

Test Start: 2005.04.28 @ 07:46:19

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	36.00	339.98
1	20	0.50	49.00	427.68
1	30	0.50	53.00	454.66
2	10	0.50	43.00	387.20
2	20	0.50	54.00	461.41
2	30	0.50	55.00	468.15
2	45	0.50	55.00	468.15

Serial #: 6755

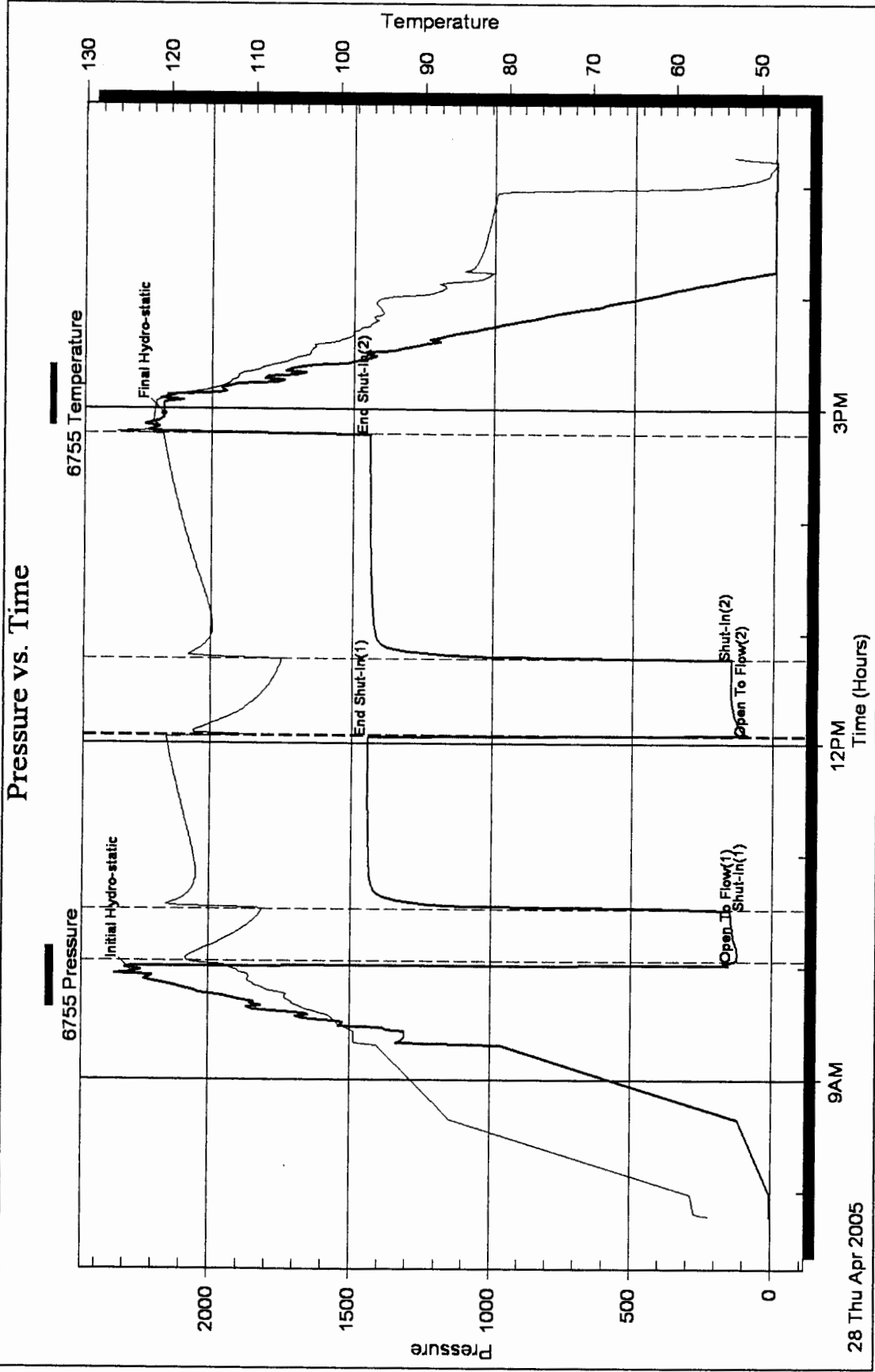
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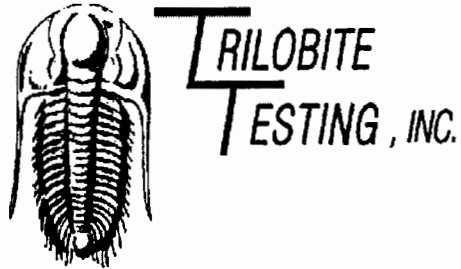
Vincent Oil Corp

29-27s-16w

DST Test Number: 6

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N. Market, Ste 1075
Wichita, KS 67202

ATTN: Mike Engelbrecht

29-27s-16w

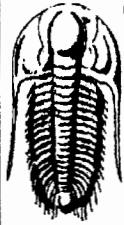
Mackay Trust #1

Start Date: 2005.04.29 @ 05:11:28

End Date: 2005.04.29 @ 12:34:43

Job Ticket #: 20668 DST #: 7

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20668

DST#: 7

ATTN: Mike Engelbrecht

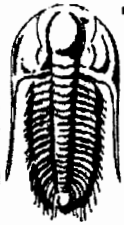
Test Start: 2005.04.29 @ 05:11:28

Tool Information

Drill Pipe:	Length: 4383.00 ft	Diameter: 3.80 inches	Volume: 61.48 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 106000.0 lb
			<u>Total Volume: 62.66 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4631.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4605.00	
Shut In Tool	5.00			4610.00	
Hydraulic tool	5.00			4615.00	
Jars	5.00			4620.00	
Safety Joint	2.00			4622.00	
Packer	4.00			4626.00	27.00 Bottom Of Top Packer
Packer	5.00			4631.00	
Stubb	1.00			4632.00	
Recorder	0.00	6755	Inside	4632.00	
Perforations	18.00			4650.00	
Recorder	0.00	13222	Outside	4650.00	
Bullnose	5.00			4655.00	24.00 Bottom Packers & Anchor
Total Tool Length:		51.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Mackay Trust #1

125 N. Market, Ste 1075
Wichita, KS 67202

29-27s-16w

Job Ticket: 20668

DST#: 7

ATTN: Mike Engelbrecht

Test Start: 2005.04.29 @ 05:11:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

14000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 14000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
20.00	Mud w / oil specs	0.098
0.00	45 ft. of GIP	0.000

Total Length: 20.00 ft

Total Volume: 0.098 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6755

Inside

Vincent Oil Corp

29-27s-16w

DST Test Number: 7

Pressure vs. Time

