

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33388
Name: J MARK RICHARDSON FAMILY TRUST
Address: 2045 GARLAND
City/State/Zip: WICHITA KS 67203
Purchaser: PLAINS MARKETING
Operator Contact Person: KIM SANTELLAN
Phone: (316) 263-0080
Contractor: Name: MALLARD DRILLING
License: 4958
Wellsite Geologist: KEN LeBLANC
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11/22/03 12/01/03 12/18/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-2152⁵000-00
County: KIOWA
SW - SW SE Sec. 16 Twp. 27 S. R. 16 ☐ East ☒ West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CLARK D Well #: 2
Field Name: FRUIT NE EXTENSION
Producing Formation: MISS/KINDERHOOK
Elevation: Ground: 2098 Kelly Bushing: 2103
Total Depth: 4768 Plug Back Total Depth: 4722
Amount of Surface Pipe Set and Cemented at 418 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3305 Feet
If Alternate II completion, cement circulated from 3305
feet depth to 2725 w/ 100 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 240 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: J MARK RICHARDSON FAMILY TRUST
Lease Name: CLARK A #2 License No.: 33388
Quarter NW Sec. 22 Twp. 27 S. R. 16 ☐ East ☒ West
County: KIOWA Docket No.: E-25983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kim Santellan

Title: TRUSTEE Date: 4/21/2004

Subscribed and sworn to before me this 21 day of April

20 04
Notary Public: MARSHA BREITENSTEIN
My Appointment Expires September 15, 2007

Date Commission Expires: September 15, 2007

KCC Office Use ONLY

ND Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: J MARK RICHARDSON FAMILY TRUST Lease Name: CLARK D Well #: 2
 Sec. 16 Twp. 27 S. R. 16 ☐ East ☒ West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: NEUTRON-DENSITY, DUAL
INDUCTION, MICROLOG

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

ATTACHED

RECEIVED
 APR 29 2004
 KCC WICHITA

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	418	COMMON	325	60/40 POZ
PRODUCTION	7 7/8	4 1/2	10.5#	4767	ASC	300	5# GILSOMITE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4626-31, 4644-59	FRAC W 30,500# 5d	4626-59
2	4574-86	750 gls 15% MCA	4574-86
4	4552-56	500 GLS 7 1/2 MCA	4552-56

TUBING RECORD	Size 2 3/8	Set At 4623	Packer At N/A	Liner Run ☐ Yes ☒ No
Date of First Resumed Production, SWD or Enhr. 1/29/2004	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 7 3	Gas Mcf 140	Water Bbls. 80	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Pert. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify)

4626-59, 4574-86
 4552-56