

NOV 20 1962

OILFIELD TESTERS, INC.

FORMATION TESTING

Box 696
Hays, Kansas

Box 451
Great Bend, Kansas

35-275-16W
C NE-NE
2109 DF
2104 GL

COMPANY Bowers Drilling Company, Inc. DATE 11-8-62
LEASE & WELL NO. Horton # 1 TYPE TEST Open Hole TEST NO. 1
STATE Kansas COUNTY Kiowa TICKET NO. 1224
Representative Earl Baker, Jr. Approved By Robert E. McCann

Mud Weight 10.2 Viscosity 42 Water Loss 11.5
Size Hole 7 7/8 Hole Condition /Good
Dual Packers Yes Jars Yes Safety Joint Yes
Bottom Hole Temperature _____ Date Recorder Calibrated 7-11-62

BLOW: Very weak for 10 minutes, dead rest of test.

Did Well Flow No

Depth 4615 Tested From 4584 To 4615
Tool Open 1 Hr. - Min. Chokes Top 3/4 Bottom 3/4
Initial Shutin Pressure - Hr. 30 Min. Final Shutin Pressure - Hr. 30 Min.

RECOVERY: 10' Drilling Mud.

Bottom Hole SIP — Initial (1) 35 Final (4) 0
Flow Pressure — Initial (2) 0 Final (3) 0
Hydrastatic Pressure — Initial (5) 2520 Final (6) 2520

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COMPANY Bowers Drilling Company, Inc. DATE 11-9-62
LEASE & WELL NO. Horton # 1 TYPE TEST Open Hole TEST NO. 2
STATE Kansas COUNTY Kiowa TICKET NO. 1225
Representative Earl Baker, Jr. Approved By V.E. Spradlin

Mud Weight 10.1 Viscosity 40 Water Loss 13.8
Size Hole 7 7/8 Hole Condition Good
Dual Packers Yes Jars Yes Safety Joint Yes
Bottom Hole Temperature _____ Date Recorder Calibrated 7-11-62

BLOW: Strong throughout test.
Did Well Flow No

Depth 4660 Tested From 4628 To 4660
Tool Open 1 Hr. 30 Min. Chokes Top 3/4 Bottom 3/4
Initial Shutin Pressure - Hr. 30 Min. Final Shutin Pressure - Hr. 45 Min.

RECOVERY: 70' drilling Mud.

Bottom Hole SIP — Initial	(1)	<u>378</u>	Final (4)	<u>212</u>
Flow Pressure — Initial	(2)	<u>0</u>	Final (3)	<u>0</u>
Hydrastatic Pressure — Initial	(5)	XXXX <u>2400</u>	Final (6)	<u>2350</u>

TKT NO 1225

2

5

6

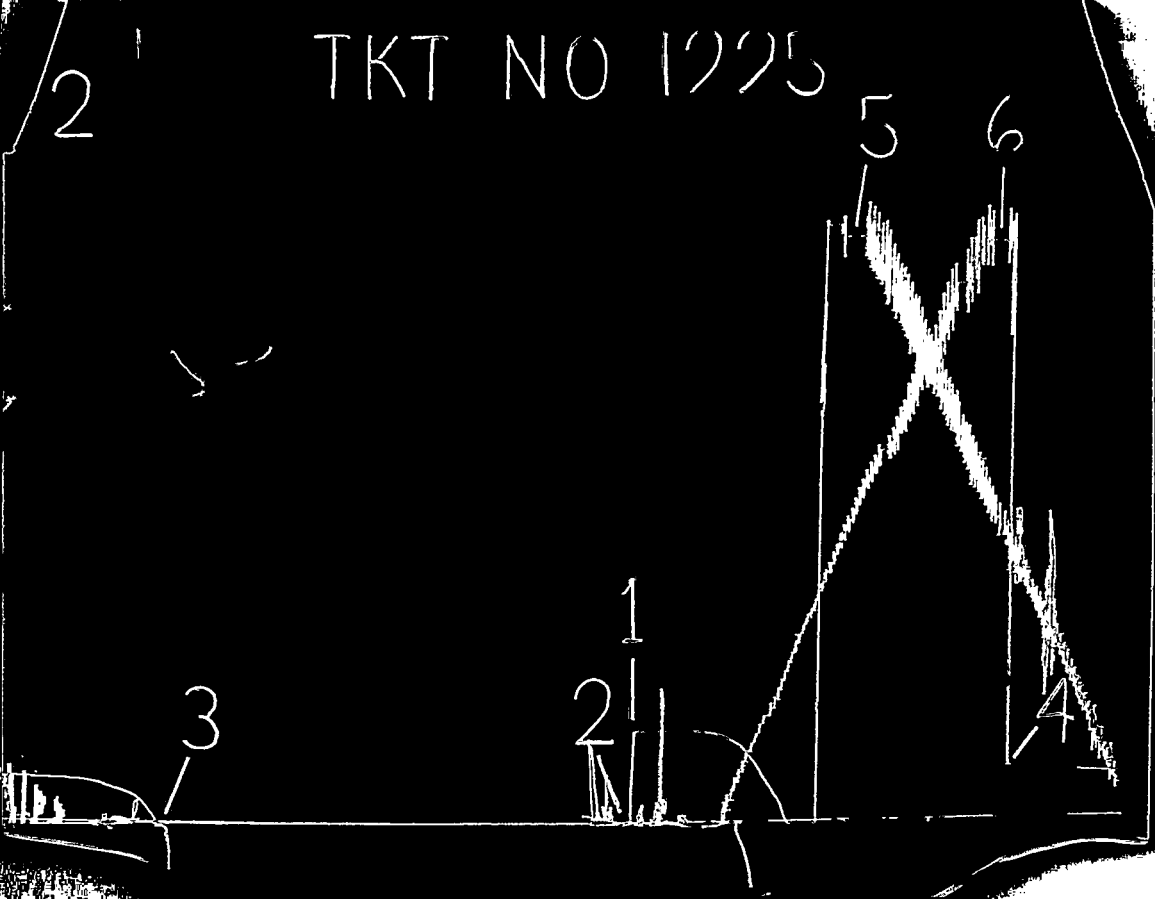
✓

3

2

1

4



TKT NO 1224

2

5

6

3

21
VI

4

